



TOWN OF PAONIA
214 GRAND AVENUE
REGULAR TOWN BOARD MEETING AGENDA
TUESDAY, FEBRUARY 13, 2024 6:30 PM
JOIN ZOOM MEETING
[HTTPS://US02WEB.ZOOM.US/J/84235126990](https://us02web.zoom.us/j/84235126990)
MEETING ID: 842 3512 6990

Public Participation: Must raise hand and be recognized by the Mayor, come to the podium and state your name and the street on which you live. Time limit is 3 minutes, one time per item. Direct all comments to the Mayor. No responses will be made by staff or Board during the meeting. No derogatory or demeaning statements or public displays. Please be respectful.

Roll Call

Approval of Agenda

Announcements

There will be a Planning Commission Work Session, with Phoenix Rising Resources LLC, at the Blue Sage Center for the Arts, on Sunday March 3rd, 2024 from 1:30 to 3:30pm. This Work Session is specifically focused on the Future Land Use Element of the Comprehensive (Master) Plan. The public is encouraged to attend and comment and one or more members of the Board of Trustees may also be in attendance.

Public Comment

Any topic not included under Actions & Presentations; 3-minute time limit.

Consent Agenda

January 23, 2024 Regular Meeting Minutes
 LL 2024-103 Brossanova LLC dba Liquor License Renewal
 Disbursements

Staff Reports

[Town Administrator](#)
[Police Chief](#)

Actions & Presentations

Public comments must be related to the agenda item, 3-minute time limit.

Presentation: Western Colorado Trust - Libby Collins

[Agenda](#) Item 1: Consideration of Approval of Town's Response to the Resource Management Plan Amendment for the Uncompahgre Field Office

[Agenda](#) Item 2: Consideration of Recommendation of an Ordinance Being Developed to Set a Process for the Board of Trustees to Approve Legal Fees Incurred by the Board.

[Agenda](#) Item 3: Discussion and Possible Approval of Congressionally Directed Spending Requests

[Agenda](#) Item 4: Consideration of Approval of Purchase of IWorQ Systems for Public Works

[Agenda](#) Item 5: Consideration of Approval of Ordinance 2024-01 Amending Chapters 7 and 10 of the Paonia Municipal Code

[Agenda](#) Item 6: Consideration to Approve Submission of Safe Pathways for Paonia RAISE Grant to the US Department of Transportation

[Agenda](#) Item 7: Consideration of Appointing Town Administrator to Represent the Town at the Pan American Property Owner's Association

[Agenda](#) Item 8: Consideration of Appointing the Town Administrator as the Town Representative for the Paonia Ditch Company Annual Meeting

Mayor & Trustee Reports

Adjournment

AS ADOPTED BY:
TOWN OF PAONIA, COLORADO
RESOLUTION NO. 2017-10 – Amended May 22, 2018

I. RULES OF PROCEDURE

Section 1. Schedule of Meetings. Regular Board of Trustees meetings shall be held on the second and fourth Tuesdays of each month, except on legal holidays, or as re-scheduled or amended and posted on the agenda prior to the scheduled meeting.

Section 2. Officiating Officer. The meetings of the Board of Trustees shall be conducted by the Mayor or, in the Mayor's absence, the Mayor Pro-Tem. The Town Clerk or a designee of the Board shall record the minutes of the meetings.

Section 3. Time of Meetings. Regular meetings of the Board of Trustees shall begin at 6:30 p.m. or as scheduled and posted on the agenda. Board Members shall be called to order by the Mayor. The meetings shall open with the presiding officer leading the Board in the Pledge of Allegiance. The Town Clerk shall then proceed to call the roll, note the absences and announce whether a quorum is present. Regular Meetings are scheduled for three hours, and shall be adjourned at 9:30 p.m., unless a majority of the Board votes in the affirmative to extend the meeting, by a specific amount of time.

Section 4. Schedule of Business. If a quorum is present, the Board of Trustees shall proceed with the business before it, which shall be conducted in the following manner. Note that all provided times are estimated:

- (a) Roll Call - (5 minutes)
- (b) Approval of Agenda - (5 minutes)
- (c) Announcements (5 minutes)
- (d) Recognition of Visitors and Guests (10 minutes)
- (e) Consent Agenda including Approval of Prior Meeting Minutes (10 minutes)
- (f) Mayor's Report (10 minutes)
- (g) Staff Reports: (15 minutes)
 - (1) Town Administrator's Report
 - (2) Public Works Reports
 - (3) Police Report
 - (4) Treasurer Report
- (h) Unfinished Business (45 minutes)
- (i) New Business (45 minutes)
- (j) Disbursements (15 minutes)
- (k) Committee Reports (15 minutes)
- (l) Adjournment

* This schedule of business is subject to change and amendment.

Section 5. Priority and Order of Business. Questions relative to the priority of business and order shall be decided by the Mayor without debate, subject in all cases to an appeal to the Board of Trustees.

Section 6. Conduct of Board Members. Town Board Members shall treat other Board Members and the public in a civil and polite manner and shall comply with the Standards of Conduct for Elected Officials of the Town. Board Members shall address Town Staff and the Mayor by his/her title, other Board Members by the title of Trustee or the appropriate honorific (i.e.: Mr., Mrs. or Ms.), and members of the public by the appropriate honorific. Subject to the Mayor's discretion, Board Members shall be limited to speaking two times when debating an item on the agenda. Making a motion, asking a question or making a suggestion are not counted as speaking in a debate.

Section 7. Presentations to the Board. Items on the agenda presented by individuals, businesses or other organizations shall be given up to 5 minutes to make a presentation. On certain issues, presenters may be given more time, as determined by the Mayor and Town Staff. After the presentation, Trustees shall be given the opportunity to ask questions.

Section 8. Public Comment. After discussion of an agenda item by the Board of Trustees has concluded, the Mayor shall open the floor for comment from members of the public, who shall be allowed the opportunity to comment or ask questions on the agenda item. Each member of the public wishing to address the Town Board shall be recognized by the presiding officer before speaking. Members of the public shall speak from the podium, stating their name, the address of their residence and any group they are representing prior to making comment or asking a question. Comments shall be directed to the Mayor or presiding officer, not to an individual Trustee or Town employee. Comments or questions should be confined to the agenda item or issue(s) under discussion. The speaker should offer factual information and refrain from obscene language and personal attacks.

Section 9. Unacceptable Behavior. Disruptive behavior shall result in expulsion from the meeting.

Section 10. Posting of Rules of Procedure for Paonia Board of Trustees Meetings. These rules of procedure shall be provided in the Town Hall meeting room for each Board of Trustees meeting so that all attendees know how the meeting will be conducted.

II. CONSENT AGENDA

Section 1. Use of Consent Agenda. The Mayor, working with Town Staff, shall place items on the Consent Agenda. By using a Consent Agenda, the Board has consented to the consideration of certain items as a group under one motion. Should a Consent Agenda be used at a meeting, an appropriate amount of discussion time will be allowed to review any item upon request.

Section 2. General Guidelines. Items for consent are those which usually do not require discussion or explanation prior to action by the Board, are non-controversial and/or similar in content, or are those items which have already been discussed or explained and do not require further discussion or explanation. Such agenda items may include ministerial tasks such as, but not limited to, approval of previous meeting minutes, approval of staff reports, addressing routine correspondence, approval of liquor licenses renewals and approval or extension of other Town licenses. Minor changes in the minutes such as non-material Scribner errors may be made without removing the minutes from the Consent Agenda. Should any Trustee feel there is a material error in the minutes, they should request the minutes be removed from the Consent Agenda for Board discussion.

Section 3. Removal of Item from Consent Agenda. One or more items may be removed from the Consent Agenda by a timely request of any Trustee. A request is timely if made prior to the vote on the Consent Agenda. The request does not require a second or a vote by the Board. An item removed from the Consent Agenda will then be discussed and acted on separately either immediately following the consideration of the Consent Agenda or placed later on the agenda, at the discretion of the Board.

III. EXECUTIVE SESSION

Section 1. An executive session may only be called at a regular or special Board meeting where official action may be taken by the Board, not at a work session of the Board. To convene an executive session, the Board shall announce to the public in the open meeting the topic to be discussed in the executive session, including specific citation to the statute authorizing the Board to meet in an executive session and identifying the particular matter to be discussed “in as much detail as possible without compromising the purpose for which the executive session is authorized.” In the event the Board plans to discuss more than one of the authorized topics in the executive session, each should be announced, cited and described. Following the announcement of the intent to convene an executive session, a motion must then be made and seconded. In order to go into executive session, there must be the affirmative vote of two thirds (2/3) of Members of the Board.

Section 2. During executive session, minutes or notes of the deliberations should not be taken. Since meeting minutes are subject to inspection under the Colorado Open Records Act, the keeping of minutes would defeat the private nature of executive session. In addition, the deliberations carried out during executive session should not be discussed outside of that session or with individuals not participating in the session. The contents of an executive session are to remain confidential unless a majority of the Trustees vote to disclose the contents of the executive session.

Section 3. Once the deliberations have taken place in executive session, the Board should reconvene in regular session to take any formal action decided upon during the executive session. If you have questions regarding the wording of the motion or whether any other information should be disclosed on the record, it is essential for you to consult with the Town Attorney on these matters.

IV. SUBJECT TO AMENDMENT

Section 1. Deviations. The Board may deviate from the procedures set forth in this Resolution, if, in its sole discretion, such deviation is necessary under the circumstances.

Section 2. Amendment. The Board may amend these Rules of Procedures Policy from time to time.



**TOWN OF PAONIA
BOARD OF TRUSTEES MEETING
STAFF REPORT**

AGENDA ITEM:	2024-103 Brossanova LLC dba Bross Hotel Bed & Breakfast Liquor License Renewal
SUBMITTED BY:	Samira Vetter, Town Clerk
DATE:	February 13, 2024
BACKGROUND:	<ul style="list-style-type: none">- All required paperwork and fees as well as a receipt for the State fees have been turned into the Town Clerk.- Paonia Police Department has no issues or concerns with the renewal of this license- Paonia Public Works has no issues or concerns with the renewal of this license- All legal requirements have been met for the renewal of this license
BUDGET:	\$250.00 to 10-32-01 : Liquor Licenses
RECOMMENDATION:	All legal requirements have been met for this Liquor License Renewal
ATTACHMENT:	Brossanova LLC Renewal Application

Submit to Local Licensing Authority

**BROSS HOTEL BED & BREAKFAST
 PO BOX 85
 Paonia CO 81428**

Fees Due	
Renewal Fee	625.00
Storage Permit \$100 X _____	\$
Sidewalk Service Area \$75.00	\$
Additional Optional Premise Hotel & Restaurant \$100 X _____	\$
Related Facility - Campus Liquor Complex \$160.00 per facility	\$
Amount Due/Paid	\$ 625

Make check payable to: Colorado Department of Revenue. The State may convert your check to a one-time electronic banking transaction. Your bank account may be debited as early as the same day received by the State. If converted, your check will not be returned. If your check is rejected due to insufficient or uncollected funds, the Department may collect the payment amount directly from your banking account electronically.

Colorado Beer and Wine License Renewal Application

Please verify & update all information below

Return to city or county licensing authority by due date

Licensee Name BROSSANOVA LLC		Doing Business As Name (DBA) BROSS HOTEL BED & BREAKFAST	
Liquor License # 03-15934	License Type Lodging & Entertainment (City)		
Sales Tax License Number 94518042	Expiration Date 02/09/2024	Due Date 12/26/2023	
Business Address 312 ONARGA AVENUE Paonia CO 81428			Phone Number 9705276776
Mailing Address PO BOX 85 Paonia CO 81428		Email	
Operating Manager <i>MIKE YENGLING</i>	Date of Birth <i>12/13/1970</i>	Home Address <i>P.O. BOX 1610, PAONIA CO 81428</i>	Phone Number [REDACTED]
1. Do you have legal possession of the premises at the street address above? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Are the premises owned or rented? <input checked="" type="checkbox"/> Owned <input type="checkbox"/> Rented* *If rented, expiration date of lease _____			
2. Are you renewing a storage permit, additional optional premises, sidewalk service area, or related facility? If yes, please see the table in upper right hand corner and include all fees due. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
3a. Are you renewing a takeout and/or delivery permit? (Note: must hold a qualifying license type and be authorized for takeout and/or delivery license privileges) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
3b. If so, which are you renewing? <input type="checkbox"/> Delivery <input type="checkbox"/> Takeout <input type="checkbox"/> Both Takeout and Delivery			
4a. Since the date of filing of the last application, has the applicant, including its manager, partners, officer, directors, stockholders, members (LLC), managing members (LLC), or any other person with a 10% or greater financial interest in the applicant, been found in final order of a tax agency to be delinquent in the payment of any state or local taxes, penalties, or interest related to a business? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
4b. Since the date of filing of the last application, has the applicant, including its manager, partners, officer, directors, stockholders, members (LLC), managing members (LLC), or any other person with a 10% or greater financial interest in the applicant failed to pay any fees or surcharges imposed pursuant to section 44-3-503, C.R.S.? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
5. Since the date of filing of the last application, has there been any change in financial interest (new notes, loans, owners, etc.) or organizational structure (addition or deletion of officers, directors, managing members or general partners)? If yes, explain in detail and attach a listing of all liquor businesses in which these new lenders, owners (other than licensed financial institutions), officers, directors, managing members, or general partners are materially interested. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
6. Since the date of filing of the last application, has the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) been convicted of a crime? If yes, attach a detailed explanation. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

7. Since the date of filing of the last application, has the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) been denied an alcohol beverage license, had an alcohol beverage license suspended or revoked, or had interest in any entity that had an alcohol beverage license denied, suspended or revoked? If yes, attach a detailed explanation. Yes No
8. Does the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) have a direct or indirect interest in any other Colorado liquor license, including loans to or from any licensee or interest in a loan to any licensee? If yes, attach a detailed explanation. Yes No

Affirmation & Consent I declare under penalty of perjury in the second degree that this application and all attachments are true, correct and complete to the best of my knowledge.		
Type or Print Name of Applicant/Authorized Agent of Business <i>MIKE YENGLING</i>		Title <i>CO-OWNER</i>
Signature 		Date <i>1/22/2024</i>
Report & Approval of City or County Licensing Authority The foregoing application has been examined and the premises, business conducted and character of the applicant are satisfactory, and we do hereby report that such license, if granted, will comply with the provisions of Title 44, Articles 4 and 3, C.R.S., and Liquor Rules. Therefore this application is approved.		
Local Licensing Authority For		Date
Signature	Title	Attest

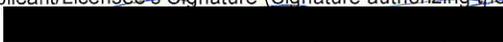
Tax Check Authorization, Waiver, and Request to Release Information

I, MIKE YENGLING am signing this Tax Check Authorization, Waiver and Request to Release Information (hereinafter "Waiver") on behalf of BROSSANOVA LLC (the "Applicant/Licensee") to permit the Colorado Department of Revenue and any other state or local taxing authority to release information and documentation that may otherwise be confidential, as provided below. If I am signing this Waiver for someone other than myself, including on behalf of a business entity, I certify that I have the authority to execute this Waiver on behalf of the Applicant/Licensee.

The Executive Director of the Colorado Department of Revenue is the State Licensing Authority, and oversees the Colorado Liquor Enforcement Division as his or her agents, clerks, and employees. The information and documentation obtained pursuant to this Waiver may be used in connection with the Applicant/Licensee's liquor license application and ongoing licensure by the state and local licensing authorities. The Colorado Liquor Code, section 44-3-101. et seq. ("Liquor Code"), and the Colorado Liquor Rules, 1 CCR 203-2 ("Liquor Rules"), require compliance with certain tax obligations, and set forth the investigative, disciplinary and licensure actions the state and local licensing authorities may take for violations of the Liquor Code and Liquor Rules, including failure to meet tax reporting and payment obligations.

The Waiver is made pursuant to section 39-21-113(4), C.R.S., and any other law, regulation, resolution or ordinance concerning the confidentiality of tax information, or any document, report or return filed in connection with state or local taxes. This Waiver shall be valid until the expiration or revocation of a license, or until both the state and local licensing authorities take final action to approve or deny any application(s) for the renewal of the license, whichever is later. Applicant/Licensee agrees to execute a new waiver for each subsequent licensing period in connection with the renewal of any license, if requested.

By signing below, Applicant/Licensee requests that the Colorado Department of Revenue and any other state or local taxing authority or agency in the possession of tax documents or information, release information and documentation to the Colorado Liquor Enforcement Division, and is duly authorized employees, to act as the Applicant's/Licensee's duly authorized representative under section 39-21-113(4), C.R.S., solely to allow the state and local licensing authorities, and their duly authorized employees, to investigate compliance with the Liquor Code and Liquor Rules. Applicant/Licensee authorizes the state and local licensing authorities, their duly authorized employees, and their legal representatives, to use the information and documentation obtained using this Waiver in any administrative or judicial action regarding the application or license.

Name (Individual/Business) <u>BROSSANOVA LLC</u>		Social Security Number/Tax Identification Number <u>85-0501770</u>	
Address <u>312 ONARCA AVE - 85</u>			
City <u>PAONIA</u>		State <u>CO</u>	Zip <u>81428</u>
Home Phone Number		Business/Work Phone Number <u>970-527-6776</u>	
Printed name of person signing on behalf of the Applicant/Licensee <u>MIKE YENGLING</u>			
Applicant/Licensee's Signature (Signature authorizing the disclosure of confidential tax information) 			Date signed <u>1/22/2024</u>

Privacy Act Statement

Providing your Social Security Number is voluntary and no right, benefit or privilege provided by law will be denied as a result of refusal to disclose it. § 7 of Privacy Act, 5 USCS § 552a (note).

Payment Receipt Confirmation

Your payment was successfully processed.

Receipt Contact Information

Contact Name	Liquor Enforcement Division	Contact Url	https://sbg.colorado.gov/contact-the-liquor-and-tobacco-enforcement-division
Contact Email	dor_liqlicensing@state.co.us	Contact Address	1707 Cole Blvd., Suite 300 Lakewood, CO 80401
Contact Phone	303-205-2300		

Transaction Summary

		<i>Receipt Confirmation</i>
Description		Amount
	DOR Liquor Enforcement Division Payment	\$625.00
	Service Fee	\$14.83
	TOTAL	\$639.83

This online service is provided by a 3rd party working in partnership with the state of Colorado. The price of items purchased through this service includes revenue used to develop, maintain, and enhance the state's official web portal, Colorado.gov.

Customer Information

Customer Name	Mike Yengling	Receipt Date	1/22/2024
Company Name	Bross Hotel Bed & Breakfast	Receipt Time	12:55:34 PM MST
Local Reference ID	[REDACTED]		

Payment Information

Payment Type	Credit Card	Credit Card Num...	[REDACTED]
Credit Card Type	VISA	Order ID	[REDACTED]
		Name on Credit ...	Mike Yengling

Billing Information

Billing Address	312 Onarga Ave	Phone Number	970-527-6776
Address 2	PO Box 85	This receipt has been emailed to the address below.	
Billing City, State	Paonia, CO	Email Address	innkeeper@brosshotel.com
Billing Zip/Posta...	81428		
Country	US		

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
AMAZON BUSINESS								
1341	AMAZON BUSINESS	17HP-LNTW-9	AVERY MAILING LABLES	02/01/2024	62.90		10-41-15 OFFICE SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	TRASH BAGS FOR CUSTODIAL	02/01/2024	54.82		10-41-16 OPERATING SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	LASER POINTER & CLICKER FO	02/01/2024	38.99		10-41-16 OPERATING SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	WEBCAM FOR STEFEN	02/01/2024	134.90		10-41-16 OPERATING SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	BATTERY CHARGER FOR PUBL	02/01/2024	222.23		10-45-23 VEHICLE EXPENSE	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	SAMSUN MONITOR #1 FOR STE	02/01/2024	204.36		10-41-16 OPERATING SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	ENVELOPE SEALER	02/01/2024	11.68		10-41-15 OFFICE SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	SAMSUN MONITOR #2 FOR STE	02/01/2024	204.36		10-41-16 OPERATING SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	2024-2026 MONTHLY PLANNER/	02/01/2024	9.98		10-41-15 OFFICE SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	12-PACK STORAGE BOXES	02/01/2024	57.29		10-41-15 OFFICE SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	BLACK INK FOR AMANDA'S PRI	02/01/2024	34.99		10-41-15 OFFICE SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	36-PACK SPIRAL NOTEBOOKS	02/01/2024	39.99		10-41-15 OFFICE SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	HEAVY DUTY GLOVES FOR PU	02/01/2024	69.49		10-45-25 SHOP EXPENSE	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	REPLACEMENT BATTERY STIC	02/01/2024	13.09		10-42-16 OPERATING SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	WAITING ROOM BENCHES FOR	02/01/2024	299.00		10-41-25 TOWN HALL EXPENSE	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	SHIPPING & HANDLING	02/01/2024	166.18		10-41-17 POSTAGE	02/29/2024
1341	AMAZON BUSINESS	17HP-LNTW-9	PROMOTIONS & DISCOUNTS	02/01/2024	59.20		10-41-17 POSTAGE	02/29/2024
1341	AMAZON BUSINESS	1H6L-NFJL-W	BINDER 12-PACK	01/01/2024	6.98		10-41-15 OFFICE SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	1H6L-NFJL-W	BOX OF MANILLA FOLDERS	01/01/2024	19.59		10-41-15 OFFICE SUPPLIES	02/29/2024
1341	AMAZON BUSINESS	1H6L-NFJL-W	SHIPPING & HANDLING OF ITE	01/01/2024	6.99		10-41-17 POSTAGE	02/29/2024
Total AMAZON BUSINESS:					1,598.61			
Archuleta, Benny								
1245	Archuleta, Benny	ARCH2-1-2024	CERTIFIED OPERATOR IN RES	02/01/2024	750.00		70-51-42 CONTRACT SERVICES	02/29/2024
1245	Archuleta, Benny	ARCH2-1-2024	CERTIFIED OPERATOR IN RES	02/01/2024	750.00		60-50-42 CONTRACT SERVICES	02/29/2024
Total Archuleta, Benny:					1,500.00			
Black Hills Energy								
987	Black Hills Energy	0878832035-01	UTILITIES (GAS) 600 4TH STREE	01/19/2024	534.06		10-46-28 UTILITIES	02/29/2024
987	Black Hills Energy	5058039592-01	UTILITIES (GAS) 403 2ND STREE	01/19/2024	180.37		10-45-28 UTILITIES	02/29/2024
987	Black Hills Energy	5058039592-01	UTILITIES (GAS) 403 2ND STREE	01/19/2024	180.37		10-46-28 UTILITIES	02/29/2024
987	Black Hills Energy	5058039592-01	UTILITIES (GAS) 403 2ND STREE	01/19/2024	360.75		60-50-28 UTILITIES	02/29/2024
987	Black Hills Energy	5058039592-01	UTILITIES (GAS) 403 2ND STREE	01/19/2024	360.75		70-51-28 UTILITIES	02/29/2024
987	Black Hills Energy	5058039592-01	UTILITIES (GAS) 403 2ND STREE	01/19/2024	360.74		80-52-28 UTILITIES	02/29/2024
987	Black Hills Energy	5315712897-01	UTILITIES (GAS)	01/19/2024	180.54		10-41-28 UTILITIES	02/29/2024
987	Black Hills Energy	5315712897-01	UTILITIES (GAS)	01/19/2024	180.54		10-42-28 UTILITIES	02/29/2024
987	Black Hills Energy	5315712897-01	UTILITIES (GAS)	01/19/2024	51.58		60-50-28 UTILITIES	02/29/2024

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
987	Black Hills Energy	5315712897-01	UTILITIES (GAS)	01/19/2024	51.58		70-51-28 UTILITIES	02/29/2024
987	Black Hills Energy	5315712897-01	UTILITIES (GAS)	01/19/2024	51.60		80-52-28 UTILITIES	02/29/2024
987	Black Hills Energy	9843021504-01	UTILITIES (GAS) - 41576 LAMBO	01/19/2024	231.48		60-50-28 UTILITIES	02/29/2024
Total Black Hills Energy:					2,724.36			
Bruin Waste								
1307	Bruin Waste	1723175	PORT-A-POTTY RENTAL LAMBO	02/07/2024	114.75		60-50-24 RENTALS	02/29/2024
1307	Bruin Waste	1723178	PORT-A-POTTY RENTAL 332 4T	02/07/2024	261.00		10-46-24 RENTALS	02/29/2024
Total Bruin Waste:					375.75			
Caselle, Inc								
21	Caselle, Inc	130744	Admin	02/01/2024	68.05		10-43-33 DATA PROCESSING	02/29/2024
21	Caselle, Inc	130744	PD	02/01/2024	68.05		10-42-33 Data Processing	02/29/2024
21	Caselle, Inc	130744	Build	02/01/2024	68.05		10-43-33 DATA PROCESSING	02/29/2024
21	Caselle, Inc	130744	Streets	02/01/2024	40.83		10-45-31 DUES & SUBSCRIPTIONS	02/29/2024
21	Caselle, Inc	130744	Parks	02/01/2024	27.22		10-46-42 CONTRACT SERVICES	02/29/2024
21	Caselle, Inc	130744	Water	02/01/2024	449.13		60-50-33 DATA PROCESSING	02/29/2024
21	Caselle, Inc	130744	Sewer	02/01/2024	449.13		70-51-33 DATA PROCESSING	02/29/2024
21	Caselle, Inc	130744	Trash	02/01/2024	190.54		80-52-33 DATA PROCESSING	02/29/2024
Total Caselle, Inc:					1,361.00			
CEBT								
1320	CEBT	INV 0063157	BENEFITS PERIOD 2024-02	02/05/2024	21,484.00		10-0223 HEALTH/LIFE INSURANCE	02/29/2024
Total CEBT:					21,484.00			
Cedar Creek Supply LLC								
1284	Cedar Creek Supply LLC	INV-0289	SODIUM HYPOCHLORITE, GRAN	01/29/2024	868.56		60-50-16 OPERATING SUPPLIES	01/31/2024
1284	Cedar Creek Supply LLC	INV-0289	SODIUM HYPOCHLORITE, GRAN	01/29/2024	868.57		70-51-16 OPERATING SUPPLIES	01/31/2024
Total Cedar Creek Supply LLC:					1,737.13			
Column Software PBC								
1183	Column Software PBC	8DFD59D8-005	PUBLIC NOTICE DCI000290 - G	02/01/2024	36.08		10-41-30 PUBLISHING & ADS	02/29/2024
Total Column Software PBC:					36.08			

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
Delta County Landfill								
56	Delta County Landfill	413271	Landfill Fee	01/12/2024	403.00		80-52-42 LANDFILL FEES	01/31/2024
56	Delta County Landfill	413389	Landfill Fee	01/16/2024	210.00		80-52-42 LANDFILL FEES	01/31/2024
56	Delta County Landfill	413502	Landfill Fee	01/19/2024	345.75		80-52-42 LANDFILL FEES	01/31/2024
56	Delta County Landfill	413621	Landfill Fee	01/22/2024	202.75		80-52-42 LANDFILL FEES	01/31/2024
56	Delta County Landfill	413836	Landfill Fee	01/26/2024	377.75		80-52-42 LANDFILL FEES	01/31/2024
56	Delta County Landfill	413955	Landfill Fee	01/29/2024	205.50		80-52-42 LANDFILL FEES	02/29/2024
56	Delta County Landfill	414232	Landfill Fee	02/02/2024	367.75		80-52-42 LANDFILL FEES	02/29/2024
Total Delta County Landfill:					2,112.50			
Dependable Lumber, Inc.								
46	Dependable Lumber, Inc.	2401-017891	COW GLOVES	01/18/2024	8.33		10-45-16 OPERATING SUPPLIES	01/31/2024
46	Dependable Lumber, Inc.	2401-017891	COW GLOVES	01/18/2024	8.33		10-46-16 OPERATING SUPPLIES	01/31/2024
46	Dependable Lumber, Inc.	2401-017891	COW GLOVES	01/18/2024	8.33		70-51-16 OPERATING SUPPLIES	01/31/2024
46	Dependable Lumber, Inc.	2401-017899	SHAPRIES	01/18/2024	8.79		10-45-15 OFFICE SUPPLIES	01/31/2024
46	Dependable Lumber, Inc.	2401-018643	BOLTS	01/24/2024	1.98		80-52-22 REPAIRS & MAINTENANCE	01/31/2024
46	Dependable Lumber, Inc.	2401-018698	PH PEN FOR SEWER & BATTER	01/25/2024	14.48		70-51-22 REPAIRS & MAINTENANCE	01/31/2024
46	Dependable Lumber, Inc.	2401-018740	PLUG FOR MEYER SNOW PLO	01/25/2024	6.87		10-45-42 SNOW REMOVAL	01/31/2024
46	Dependable Lumber, Inc.	2401-018817	GLOVES	01/26/2024	32.99		80-52-16 OPERATING SUPPLIES	01/31/2024
46	Dependable Lumber, Inc.	2401-019118	DRAIN OPENER FOR SHOP	01/29/2024	5.99		70-51-22 REPAIRS & MAINTENANCE	01/31/2024
46	Dependable Lumber, Inc.	2401-019222	MORTAR, BRUSH, TROWEL FO	01/30/2024	102.56		10-46-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	2401-019225	MASON MIX - SKATE PARK REP	01/30/2024	3.04		10-46-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	2401-019457	VALVE, CAP FOR 41399 OMEGA	01/31/2024	11.22		60-50-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	2401-019461	BLUE GLUE FOR 41399 OMEGA	01/31/2024	22.99		60-50-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	2402-019537	BLACK GORILLA TAPE	02/01/2024	12.49		80-52-25 SHOP EXPENSE	02/29/2024
46	Dependable Lumber, Inc.	2402-019577	WIRE PIN	02/01/2024	3.29		10-46-23 VEHICLE EXPENSE	02/29/2024
46	Dependable Lumber, Inc.	2402-019929	MTL DISCS	02/05/2024	21.56		80-52-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	2402-020088	BATTERY FOR SHOP VOLT MET	02/06/2024	1.74		10-45-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	2402-020088	BATTERY FOR SHOP VOLT MET	02/06/2024	1.75		80-52-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	2402-020088	BATTERY FOR SHOP VOLT MET	02/06/2024	1.75		60-50-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	2402-020088	BATTERY FOR SHOP VOLT MET	02/06/2024	1.75		70-51-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	2402-020095	PAINT BRUSH ROLLERS	02/06/2024	9.98		10-46-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	2402-020230	TAMPER BITS FOR METER HEA	02/07/2024	15.79		60-50-22 REPAIRS & MAINTENANCE	02/29/2024
46	Dependable Lumber, Inc.	CREDIT 23695	CREDIT	01/26/2024	184.38		10-45-16 OPERATING SUPPLIES	02/29/2024
Total Dependable Lumber, Inc.:					121.62			
Elevate Fiber								
986	Elevate Fiber	01102024	Internet - ACCT 66210 - 214 GRA	01/10/2024	79.99		10-0144 PREPAID EXPENSES	01/31/2024

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
986	Elevate Fiber	01102024	Internet - ACCT 66210 - 214 GRA	01/10/2024	79.98		10-0144 PREPAID EXPENSES	01/31/2024
986	Elevate Fiber	01102024	Internet - ACCT 66210 - 214 GRA	01/10/2024	79.98		10-0144 PREPAID EXPENSES	01/31/2024
986	Elevate Fiber	01102024	Internet - ACCT 66210 - 214 GRA	01/10/2024	39.99		10-0144 PREPAID EXPENSES	01/31/2024
986	Elevate Fiber	01102024	Internet - ACCT 66210 - 214 GRA	01/10/2024	40.01		10-0144 PREPAID EXPENSES	01/31/2024
986	Elevate Fiber	01102024	Internet - ACCT 271710 - 41576 L	01/10/2024	129.94		10-0144 PREPAID EXPENSES	01/31/2024
986	Elevate Fiber	01102024	Internet - ACCT 1198710 - 401 2N	01/10/2024	31.98		10-0144 PREPAID EXPENSES	01/31/2024
986	Elevate Fiber	01102024	Internet - ACCT 1198710 - 401 2N	01/10/2024	47.97		10-0144 PREPAID EXPENSES	01/31/2024
986	Elevate Fiber	01102024	Internet - ACCT 1277710 - 38976	01/10/2024	79.95		10-0144 PREPAID EXPENSES	01/31/2024
Total Elevate Fiber:					609.79			
Empower Trust Company LLC								
1190	Empower Trust Company LLC	PPE01/26	Retirement Plan PPE 0119	01/26/2024	4,203.08		10-0220 RETIREMENT PLAN	01/31/2024
Total Empower Trust Company LLC:					4,203.08			
ENVIRO-CHEM ANALYTICAL INC								
1221	ENVIRO-CHEM ANALYTICAL IN	14170500	WASTEWATER TESTING	10/25/2022	68.00		70-51-32 FEES & PERMITS	01/31/2024
1221	ENVIRO-CHEM ANALYTICAL IN	14170795	WASTEWATER TESTING	01/29/2024	65.30		70-51-32 FEES & PERMITS	01/31/2024
Total ENVIRO-CHEM ANALYTICAL INC:					133.30			
Fire & Police Pension Assn.								
63	Fire & Police Pension Assn.	PPE 01/26 FPP	Payroll Ending 01/26 FPPA D&D	01/26/2024	534.69		10-42-12 FPPA D&D	01/31/2024
63	Fire & Police Pension Assn.	PPE 20240119	Payroll Ending 01/19 FPPA	01/26/2024	3,267.57		10-0219 FPPA	01/31/2024
Total Fire & Police Pension Assn.:					3,802.26			
GILLESPIE, BEN								
1373	GILLESPIE, BEN	2.30100.05	REIMBURSEMENT FOR ACCOU	01/15/2024	140.37		60-50-40 MISCELLANEOUS	01/31/2024
Total GILLESPIE, BEN:					140.37			
Heiniger, Kaden								
1365	Heiniger, Kaden	012024 BOOT	REIMBURSEMENT BOOT ALLO	01/20/2024	150.00		10-42-16 OPERATING SUPPLIES	01/31/2024
Total Heiniger, Kaden:					150.00			
Kelly PC								
1277	Kelly PC	02012024	LEGAL SERVICES THROUGH JA	02/01/2024	1,386.50		10-42-20 LEGAL, ENGINEERING & PR	02/29/2024

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
1277	Kelly PC	02012024	LEGAL SERVICES THROUGH JA	02/01/2024	5,992.50		10-41-20 LEGAL, ENGINEERING & PR	02/29/2024
1277	Kelly PC	02012024	LEGAL SERVICES THROUGH JA	02/01/2024	2,632.00		60-50-20 LEGAL, ENGINEERING & PR	02/29/2024
Total Kelly PC:					10,011.00			
Mail Services, LLC.								
645	Mail Services, LLC.	1920805	UTILITY PAYMENT CARDS	01/08/2024	207.21		60-50-17 POSTAGE	01/31/2024
645	Mail Services, LLC.	1920805	UTILITY PAYMENT CARDS	01/08/2024	207.20		70-51-17 POSTAGE	01/31/2024
645	Mail Services, LLC.	1920805	UTILITY PAYMENT CARDS	01/08/2024	103.61		80-52-17 POSTAGE	01/31/2024
645	Mail Services, LLC.	1923400	Postage	01/29/2024	188.45		60-50-17 POSTAGE	02/29/2024
645	Mail Services, LLC.	1923400	Postage	01/29/2024	182.91		70-51-17 POSTAGE	02/29/2024
645	Mail Services, LLC.	1923400	Postage	01/29/2024	182.91		80-52-17 POSTAGE	02/29/2024
Total Mail Services, LLC.:					1,072.29			
Main Street Printers, Inc.								
261	Main Street Printers, Inc.	26768	Checks AND FINANCE CHARGE	01/31/2024	75.32		60-50-15 OFFICE SUPPLIES	02/29/2024
261	Main Street Printers, Inc.	26768	Checks AND FINANCE CHARGE	01/31/2024	75.32		70-51-15 OFFICE SUPPLIES	02/29/2024
261	Main Street Printers, Inc.	26768	Checks AND FINANCE CHARGE	01/31/2024	75.32		80-52-15 OFFICE SUPPLIES	02/29/2024
261	Main Street Printers, Inc.	26768	Checks AND FINANCE CHARGE	01/31/2024	75.31		10-41-15 OFFICE SUPPLIES	02/29/2024
Total Main Street Printers, Inc.:					301.27			
NAPA - Paonia Auto Parts								
122	NAPA - Paonia Auto Parts	408186	WINSHIELD WASH	01/17/2024	8.24		10-42-23 VEHICLE EXPENSE	01/31/2024
122	NAPA - Paonia Auto Parts	408255	OIL	01/19/2024	4.20		10-45-22 REPAIRS & MAINTENANCE	01/31/2024
122	NAPA - Paonia Auto Parts	408255	OIL	01/19/2024	4.20		60-50-22 REPAIRS & MAINTENANCE	01/31/2024
122	NAPA - Paonia Auto Parts	408255	OIL	01/19/2024	4.20		70-51-22 REPAIRS & MAINTENANCE	01/31/2024
122	NAPA - Paonia Auto Parts	408274	PANEL FILTER	01/19/2024	8.39		60-50-23 VEHICLE EXPENSE	01/31/2024
122	NAPA - Paonia Auto Parts	408274	PANEL FILTER	01/19/2024	8.40		70-51-23 VEHICLE EXPENSE	01/31/2024
122	NAPA - Paonia Auto Parts	408274	PANEL FILTER	01/19/2024	8.40		10-45-23 VEHICLE EXPENSE	01/31/2024
122	NAPA - Paonia Auto Parts	408369	Oil AND FUID FILTER	01/23/2024	66.50		10-42-23 VEHICLE EXPENSE	01/31/2024
122	NAPA - Paonia Auto Parts	408371	AIR FILTER	01/23/2024	25.19		10-42-23 VEHICLE EXPENSE	01/31/2024
122	NAPA - Paonia Auto Parts	408453	Oil, AIR FILTER, OIL FILTER	01/26/2024	91.87		10-42-23 VEHICLE EXPENSE	01/31/2024
122	NAPA - Paonia Auto Parts	408745	Air FilterS	02/06/2024	34.06		60-50-22 REPAIRS & MAINTENANCE	02/29/2024
122	NAPA - Paonia Auto Parts	408745	Air FilterS	02/06/2024	34.06		10-45-22 REPAIRS & MAINTENANCE	02/29/2024
122	NAPA - Paonia Auto Parts	408745	Air FilterS	02/06/2024	34.06		70-51-22 REPAIRS & MAINTENANCE	02/29/2024
Total NAPA - Paonia Auto Parts:					331.77			

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
NFHS GRAD NIGHT								
1372	NFHS GRAD NIGHT	012024	DONATION FOR 2024 NORTH F	01/12/2024	480.00		10-42-44 HUMAN SERVICES	01/31/2024
Total NFHS GRAD NIGHT:					480.00			
Norris, John H								
991	Norris, John H	022024	RETIREMENT PAYMENTS FOR	02/05/2024	1,568.00		60-50-44 NORRIS RETIREMENT	02/29/2024
991	Norris, John H	022024	RETIREMENT PAYMENTS FOR	02/05/2024	672.00		70-51-44 NORRIS RETIREMENT	02/29/2024
Total Norris, John H:					2,240.00			
North Fork Service (Reedy's)								
141	North Fork Service (Reedy's)	429601	PW-FUEL	01/26/2024	20.32		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429601	PW-FUEL	01/26/2024	20.32		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429601	PW-FUEL	01/26/2024	20.32		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429601	PW-FUEL	01/26/2024	20.32		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429601	PW-FUEL	01/26/2024	20.31		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429602	PW-FUEL	01/26/2024	19.11		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429602	PW-FUEL	01/26/2024	19.11		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429602	PW-FUEL	01/26/2024	19.11		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429602	PW-FUEL	01/26/2024	19.11		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429602	PW-FUEL	01/26/2024	19.12		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429603	Fuel - Police A4	01/29/2024	23.00		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	429604	Fuel - Police A5	01/30/2024	36.00		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607526	Fuel - Police A2	01/02/2024	46.00		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607527	Fuel - Police A1	01/03/2024	35.00		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607528	PW-FUEL	01/03/2024	18.63		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607528	PW-FUEL	01/03/2024	18.63		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607528	PW-FUEL	01/03/2024	18.63		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607528	PW-FUEL	01/03/2024	18.63		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607528	PW-FUEL	01/03/2024	18.61		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607529	Fuel - Police Pickup Truck	01/04/2024	109.50		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607530	PW-FUEL	01/04/2024	14.80		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607530	PW-FUEL	01/04/2024	14.80		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607530	PW-FUEL	01/04/2024	14.80		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607530	PW-FUEL	01/04/2024	14.80		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607530	PW-FUEL	01/04/2024	14.80		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607531	PW-FUEL	01/05/2024	18.00		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607531	PW-FUEL	01/05/2024	18.00		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607531	PW-FUEL	01/05/2024	18.00		10-46-23 VEHICLE EXPENSE	02/29/2024

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
141	North Fork Service (Reedy's)	607531	PW-FUEL	01/05/2024	18.00		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607531	PW-FUEL	01/05/2024	18.00		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607532	PW-FUEL	01/05/2024	18.84		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607532	PW-FUEL	01/05/2024	18.84		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607532	PW-FUEL	01/05/2024	18.84		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607532	PW-FUEL	01/05/2024	18.84		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607532	PW-FUEL	01/05/2024	18.84		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607533	PW-FUEL	01/08/2024	19.00		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607533	PW-FUEL	01/08/2024	19.00		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607533	PW-FUEL	01/08/2024	19.00		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607533	PW-FUEL	01/08/2024	19.00		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607533	PW-FUEL	01/08/2024	19.00		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607534	Fuel - Police A4	01/08/2024	30.45		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607535	PW-FUEL	01/11/2024	20.49		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607535	PW-FUEL	01/11/2024	20.49		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607535	PW-FUEL	01/11/2024	20.49		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607535	PW-FUEL	01/11/2024	20.49		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607535	PW-FUEL	01/11/2024	20.49		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607536	Fuel - Police A4	01/11/2024	23.00		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607537	Fuel - Police A5	01/11/2024	45.20		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607538	Fuel - Police A2	01/16/2024	48.60		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607539	PW-FUEL	01/17/2023	19.40		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607539	PW-FUEL	01/17/2023	19.40		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607539	PW-FUEL	01/17/2023	19.40		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607539	PW-FUEL	01/17/2023	19.40		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607539	PW-FUEL	01/17/2023	19.39		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607540	Fuel - Police A6	01/18/2024	32.25		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607541	PW-FUEL	01/18/2024	21.40		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607541	PW-FUEL	01/18/2024	21.40		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607541	PW-FUEL	01/18/2024	21.40		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607541	PW-FUEL	01/18/2024	21.40		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607541	PW-FUEL	01/18/2024	21.40		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607542	PW-FUEL	01/18/2024	13.29		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607542	PW-FUEL	01/18/2024	13.29		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607542	PW-FUEL	01/18/2024	13.29		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607542	PW-FUEL	01/18/2024	13.29		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607542	PW-FUEL	01/18/2024	13.29		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607543	Fuel - Police A1	01/18/2024	34.40		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607544	PW-FUEL	01/18/2024	14.05		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607544	PW-FUEL	01/18/2024	14.05		10-45-23 VEHICLE EXPENSE	02/29/2024

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
141	North Fork Service (Reedy's)	607544	PW-FUEL	01/18/2024	14.05		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607544	PW-FUEL	01/18/2024	14.05		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607544	PW-FUEL	01/18/2024	14.06		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607545	PW-FUEL	01/18/2024	10.40		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607545	PW-FUEL	01/18/2024	10.40		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607545	PW-FUEL	01/18/2024	10.40		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607545	PW-FUEL	01/18/2024	10.40		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607545	PW-FUEL	01/18/2024	10.40		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607546	PW-FUEL	01/19/2024	21.71		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607546	PW-FUEL	01/19/2024	21.71		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607546	PW-FUEL	01/19/2024	21.71		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607546	PW-FUEL	01/19/2024	21.71		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607546	PW-FUEL	01/19/2024	21.71		70-51-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607547	Fuel - Police A4	01/22/2024	24.00		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607548	Fuel - Police A2	01/24/2024	37.65		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607549	Fuel - Police A5	01/24/2024	37.30		10-42-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607550	PW-FUEL	01/25/2024	22.75		60-50-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607550	PW-FUEL	01/25/2024	22.75		10-45-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607550	PW-FUEL	01/25/2024	22.75		10-46-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607550	PW-FUEL	01/25/2024	22.75		80-52-23 VEHICLE EXPENSE	02/29/2024
141	North Fork Service (Reedy's)	607550	PW-FUEL	01/25/2024	22.75		70-51-23 VEHICLE EXPENSE	02/29/2024
Total North Fork Service (Reedy's):					1,923.28			
Paonia Farm & Home Supply Inc								
125	Paonia Farm & Home Supply Inc	178433	SPREADER HAND HELD	01/17/2024	21.99		10-45-42 SNOW REMOVAL	01/31/2024
125	Paonia Farm & Home Supply Inc	178495	SNOW PUSHER	01/18/2024	32.99		10-42-15 OFFICE SUPPLES	01/31/2024
125	Paonia Farm & Home Supply Inc	178571	LATEX GLOVES	01/19/2024	6.99		80-52-16 OPERATING SUPPLIES	01/31/2024
125	Paonia Farm & Home Supply Inc	179046	PLUNGERS	01/26/2024	25.98		10-41-25 TOWN HALL EXPENSE	01/31/2024
125	Paonia Farm & Home Supply Inc	179328	PLUMBING SUPPLIES FOR 413	01/31/2024	15.37		60-50-22 REPAIRS & MAINTENANCE	02/29/2024
Total Paonia Farm & Home Supply Inc:					103.32			
Patrick Hinyard								
498	Patrick Hinyard	HINYARDPATR	LUNCH DURING COURT CASE	01/25/2024	16.76		10-42-26 TRAVEL, MEETINGS & TRAI	02/29/2024
Total Patrick Hinyard:					16.76			
Phonz +								
499	Phonz +	16270	Water	02/01/2024	614.02		60-50-31 DUES & SUBSCRIPTIONS	02/29/2024

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
499	Phonz +	16270	Sewer	02/01/2024	614.02		70-51-31 DUES & SUBSCRIPTIONS	02/29/2024
499	Phonz +	16270	General	02/01/2024	614.02		10-41-31 DUES & SUBSCRIPTIONS	02/29/2024
499	Phonz +	16270	Sanitation	02/01/2024	614.00		80-52-31 DUES & SUBSCRIPTIONS	02/29/2024
Total Phonz +:					2,456.06			
Region 10								
142	Region 10	AD02252022P	Membership/Transportation/Area	01/30/2024	237.00		10-41-31 DUES & SUBSCRIPTIONS	02/29/2024
142	Region 10	AD02252022P	Membership/Transportation/Area	01/30/2024	237.00		10-45-31 DUES & SUBSCRIPTIONS	02/29/2024
142	Region 10	AD02252022P	Membership/Transportation/Area	01/30/2024	474.00		60-50-31 DUES & SUBSCRIPTIONS	02/29/2024
142	Region 10	AD02252022P	Membership/Transportation/Area	01/30/2024	474.00		70-51-31 DUES & SUBSCRIPTIONS	02/29/2024
142	Region 10	AD02252022P	Membership/Transportation/Area	01/30/2024	474.00		80-52-31 DUES & SUBSCRIPTIONS	02/29/2024
Total Region 10:					1,896.00			
Rhinehart Oil Co.,LLC								
1224	Rhinehart Oil Co.,LLC	55163CT	FUEL FOR TRASH TRUCK	01/31/2024	792.76		80-52-23 VEHICLE EXPENSE	02/29/2024
Total Rhinehart Oil Co.,LLC:					792.76			
Rodney Byrge								
1309	Rodney Byrge	BYRGERODN	BOOT ALLOWANCE REIMBURS	02/01/2024	34.21		80-52-16 OPERATING SUPPLIES	02/29/2024
1309	Rodney Byrge	BYRGERODN	BOOT ALLOWANCE REIMBURS	02/01/2024	34.21		10-46-16 OPERATING SUPPLIES	02/29/2024
1309	Rodney Byrge	BYRGERODN	BOOT ALLOWANCE REIMBURS	02/01/2024	34.22		60-50-16 OPERATING SUPPLIES	02/29/2024
1309	Rodney Byrge	BYRGERODN	BOOT ALLOWANCE REIMBURS	02/01/2024	34.22		70-51-16 OPERATING SUPPLIES	02/29/2024
Total Rodney Byrge:					136.86			
Roop Excavating LLC								
931	Roop Excavating LLC	R24-182	DUMP TRUCK FOR 1/11/2024	01/19/2024	240.00		10-45-42 SNOW REMOVAL	01/31/2024
Total Roop Excavating LLC:					240.00			
SGM, INC.								
1335	SGM, INC.	2013-471.013-	2MG TANK RE-COATING PROF.	01/23/2024	5,868.25		60-50-20 LEGAL, ENGINEERING & PR	01/31/2024
1335	SGM, INC.	2013-471.014-	5TH ST. & GRAND RE-ALIGNME	01/23/2024	5,194.83		10-45-20 LEGAL, ENGINEERING & PR	01/31/2024
1335	SGM, INC.	2013-471.014-	5TH ST. & GRAND RE-ALIGNME	01/23/2024	82.50		70-51-20 LEGAL, ENGINEERING & PR	01/31/2024
1335	SGM, INC.	2013-471.014-	5TH ST. & GRAND RE-ALIGNME	01/23/2024	370.00		60-50-20 LEGAL, ENGINEERING & PR	01/31/2024

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
Total SGM, INC.:					11,515.58			
The Paper-Clip LLC								
861	The Paper-Clip LLC	2048616-0	PRINTER PAPER	01/31/2024	24.86		10-41-15 OFFICE SUPPLIES	02/29/2024
861	The Paper-Clip LLC	2048616-0	PRINTER PAPER	01/31/2024	24.86		60-50-15 OFFICE SUPPLIES	02/29/2024
861	The Paper-Clip LLC	2048616-0	PRINTER PAPER	01/31/2024	24.86		70-51-15 OFFICE SUPPLIES	02/29/2024
861	The Paper-Clip LLC	2048616-0	PRINTER PAPER	01/31/2024	24.87		80-52-15 OFFICE SUPPLIES	02/29/2024
Total The Paper-Clip LLC:					99.45			
T-MOBILE								
1374	T-MOBILE	266033839-12	CELL CHARGES 12/28/2023 - 01/	01/28/2024	109.27		10-42-29 TELEPHONE & INTERNET	01/31/2024
1374	T-MOBILE	266033839-12	CELL CHARGES 12/28/2023 - 01/	01/28/2024	109.27		60-50-29 TELEPHONE & INTERNET	01/31/2024
1374	T-MOBILE	266033839-12	CELL CHARGES 12/28/2023 - 01/	01/28/2024	109.30		70-51-29 TELEPHONE & INTERNET	01/31/2024
1374	T-MOBILE	266033839-12	CELL CHARGES 12/28/2023 - 01/	01/28/2024	21.85		10-45-29 TELEPHONE & INTERNET	01/31/2024
1374	T-MOBILE	266033839-12	CELL CHARGES 12/28/2023 - 01/	01/28/2024	65.56		80-52-29 TELEPHONE & INTERNET	01/31/2024
1374	T-MOBILE	266033839-12	CELL CHARGES 12/28/2023 - 01/	01/28/2024	21.85		10-46-29 TELEPHONE & INTERNET	01/31/2024
Total T-MOBILE:					437.10			
UNCC								
161	UNCC	224011004	RTL Transmissions	01/31/2024	8.39		70-51-20 LEGAL, ENGINEERING & PR	02/29/2024
161	UNCC	224011004	RTL Transmissions	01/31/2024	8.38		60-50-20 LEGAL, ENGINEERING & PR	02/29/2024
Total UNCC:					16.77			
United Companies Inc								
162	United Companies Inc	1560465	Sanding Material	01/25/2024	1,403.59		10-45-42 SNOW REMOVAL	01/31/2024
162	United Companies Inc	1560470	Street AND ALLEYWAYS	01/25/2024	557.46		10-45-22 REPAIRS & MAINTENANCE	01/31/2024
162	United Companies Inc	1561053	ROAD BASE & DELIVERY FEES	01/30/2024	531.92		10-46-22 REPAIRS & MAINTENANCE	02/29/2024
Total United Companies Inc:					2,492.97			
US BANK								
1343	US BANK	20240201	Principal Loan Amount	02/01/2024	66,825.23		60-50-50 Water Power Authority Loan	02/29/2024
1343	US BANK	20240201	Net Interest Amount	02/01/2024	20,409.22		60-50-56 LOAN INTEREST	02/29/2024
1343	US BANK	2508604	ACCT: 0096754NS - DEBT SERVI	02/08/2024	77,500.00		60-50-50 Water Power Authority Loan	02/29/2024

Vendor	Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount	Voided	GL Account and Title	GL Period Date
Total US BANK:					164,734.45			
USA Blue Book								
441	USA Blue Book	INV00255957	CHLORINE REAGENT SET	01/24/2024	484.86		60-50-15 OFFICE SUPPLIES	01/31/2024
441	USA Blue Book	INV00262880	TEST KITS	01/31/2024	192.82		60-50-16 OPERATING SUPPLIES	02/29/2024
Total USA Blue Book:					677.68			
Grand Totals:					244,065.22			

Board Meeting Date: _____

Town Administrator: _____

Finance Committee: _____

Date Reviewed: _____

Unpaid Invoice Report - Unpaid Invoices for Approval
Posting period: 02/24

Town of Paonia

Report Criteria:

Fully paid invoices included.
Invoice Payment due date = 01/24/2024,01/26/2024,01/29/2024,01/30/2024,02/01/2024,02/13/2024,02/23/2024

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
AMAZON BUSINESS										
1341 AMAZON BUSINESS										
17HP-LNTW-9XF4										
17HP-LNTW-	1	AVERY MAILING LABELS	Invoice	02/01/2024	02/13/2024	62.90		62.90	10-41-15	OFFICE SUPPLIES
17HP-LNTW-	2	TRASH BAGS FOR CUSTODIAL STAF	Invoice	02/01/2024	02/13/2024	54.82		54.82	10-41-16	OPERATING SUPPLIES
17HP-LNTW-	3	LASER POINTER & CLICKER FOR C	Invoice	02/01/2024	02/13/2024	38.99		38.99	10-41-16	OPERATING SUPPLIES
17HP-LNTW-	4	WEBCAM FOR STEFEN	Invoice	02/01/2024	02/13/2024	134.90		134.90	10-41-16	OPERATING SUPPLIES
17HP-LNTW-	5	BATTERY CHARGER FOR PUBLIC W	Invoice	02/01/2024	02/13/2024	222.23		222.23	10-45-23	VEHICLE EXPENSE
17HP-LNTW-	6	SAMSUN MONITOR #1 FOR STEFEN	Invoice	02/01/2024	02/13/2024	204.36		204.36	10-41-16	OPERATING SUPPLIES
17HP-LNTW-	7	ENVELOPE SEALER	Invoice	02/01/2024	02/13/2024	11.68		11.68	10-41-15	OFFICE SUPPLIES
17HP-LNTW-	8	SAMSUN MONITOR #2 FOR STEFEN	Invoice	02/01/2024	02/13/2024	204.36		204.36	10-41-16	OPERATING SUPPLIES
17HP-LNTW-	9	2024-2026 MONTHLY PLANNER/CAL	Invoice	02/01/2024	02/13/2024	9.98		9.98	10-41-15	OFFICE SUPPLIES
17HP-LNTW-	10	12-PACK STORAGE BOXES	Invoice	02/01/2024	02/13/2024	57.29		57.29	10-41-15	OFFICE SUPPLIES
17HP-LNTW-	11	BLACK INK FOR AMANDA'S PRINTER	Invoice	02/01/2024	02/13/2024	34.99		34.99	10-41-15	OFFICE SUPPLIES
17HP-LNTW-	12	36-PACK SPIRAL NOTEBOOKS FOR	Invoice	02/01/2024	02/13/2024	39.99		39.99	10-41-15	OFFICE SUPPLIES
17HP-LNTW-	13	HEAVY DUTY GLOVES FOR PUBLIC	Invoice	02/01/2024	02/13/2024	69.49		69.49	10-45-25	SHOP EXPENSE
17HP-LNTW-	14	REPLACEMENT BATTERY STICK FO	Invoice	02/01/2024	02/13/2024	13.09		13.09	10-42-16	OPERATING SUPPLIES
17HP-LNTW-	15	WAITING ROOM BENCHES FOR TO	Invoice	02/01/2024	02/13/2024	299.00		299.00	10-41-25	TOWN HALL EXPENSE
17HP-LNTW-	16	SHIPPING & HANDLING	Invoice	02/01/2024	02/13/2024	166.18		166.18	10-41-17	POSTAGE
17HP-LNTW-	17	PROMOTIONS & DISCOUNTS	Invoice	02/01/2024	02/13/2024	59.20-		59.20-	10-41-17	POSTAGE
Total 17HP-LNTW-9XF4:						1,585.05	.00	1,585.05		
1H6L-NFJL-WXH7										
1H6L-NFJL-	1	BINDER 12-PACK	Invoice	01/01/2024	02/13/2024	6.98		6.98	10-41-15	OFFICE SUPPLIES
1H6L-NFJL-	2	BOX OF MANILLA FOLDERS	Invoice	01/01/2024	02/13/2024	19.59		19.59	10-41-15	OFFICE SUPPLIES
1H6L-NFJL-	3	SHIPPING & HANDLING OF ITEMS	Invoice	01/01/2024	02/13/2024	6.99		6.99	10-41-17	POSTAGE
Total 1H6L-NFJL-WXH7:						33.56	.00	33.56		
Total 1341 AMAZON BUSINESS:						1,598.61	.00	1,598.61		
Total AMAZON BUSINESS:						1,598.61	.00	1,598.61		

Unpaid Invoice Report - Unpaid Invoices for Approval
Posting period: 02/24

Town of Paonia

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
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Archuleta, Benny										
1245 Archuleta, Benny										
ARCH2-1-2024										
ARCH2-1-20	1	CERTIFIED OPERATOR IN RESPON	Invoice	02/01/2024	02/13/2024	750.00		750.00	70-51-42	CONTRACT SERVICES
ARCH2-1-20	2	CERTIFIED OPERATOR IN RESPON	Invoice	02/01/2024	02/13/2024	750.00		750.00	60-50-42	CONTRACT SERVICES

Total ARCH2-1-2024: 1,500.00 .00 1,500.00

Total 1245 Archuleta, Benny: 1,500.00 .00 1,500.00

Total Archuleta, Benny: 1,500.00 .00 1,500.00

Black Hills Energy

987 Black Hills Energy

0878832035-01192024

0878832035-	1	UTILITIES (GAS) 600 4TH STREET PA	Invoice	01/19/2024	02/13/2024	534.06		534.06	10-46-28	UTILITIES
0878832035-		Chk No: 941246260 (1)	Calculated	02/08/2024				534.06-	10-0201	UTILITIES

Total 0878832035-01192024: 534.06 .00 .00

5058039592-01192024

5058039592-	1	UTILITIES (GAS) 403 2ND STREET - P	Invoice	01/19/2024	02/13/2024	180.37		180.37	10-45-28	UTILITIES
5058039592-	2	UTILITIES (GAS) 403 2ND STREET - P	Invoice	01/19/2024	02/13/2024	180.37		180.37	10-46-28	UTILITIES
5058039592-	3	UTILITIES (GAS) 403 2ND STREET - P	Invoice	01/19/2024	02/13/2024	360.75		360.75	60-50-28	UTILITIES
5058039592-	4	UTILITIES (GAS) 403 2ND STREET - P	Invoice	01/19/2024	02/13/2024	360.75		360.75	70-51-28	UTILITIES
5058039592-	5	UTILITIES (GAS) 403 2ND STREET - P	Invoice	01/19/2024	02/13/2024	360.74		360.74	80-52-28	UTILITIES
5058039592-		Chk No: 656687735 (1)	Calculated	02/08/2024				180.37-	10-0201	UTILITIES
5058039592-		Chk No: 656687735 (1)	Calculated	02/08/2024				180.37-	10-0201	UTILITIES
5058039592-		Chk No: 656687735 (1)	Calculated	02/08/2024				360.75-	60-0201	UTILITIES
5058039592-		Chk No: 656687735 (1)	Calculated	02/08/2024				360.75-	70-0201	UTILITIES
5058039592-		Chk No: 656687735 (1)	Calculated	02/08/2024				360.74-	80-0201	UTILITIES

Total 5058039592-01192024: 1,442.98 .00 .00

5315712897-01192024

5315712897-	1	UTILITIES (GAS)	Invoice	01/19/2024	02/13/2024	180.54		180.54	10-41-28	UTILITIES
5315712897-	2	UTILITIES (GAS)	Invoice	01/19/2024	02/13/2024	180.54		180.54	10-42-28	UTILITIES
5315712897-	3	UTILITIES (GAS)	Invoice	01/19/2024	02/13/2024	51.58		51.58	60-50-28	UTILITIES
5315712897-	4	UTILITIES (GAS)	Invoice	01/19/2024	02/13/2024	51.58		51.58	70-51-28	UTILITIES
5315712897-	5	UTILITIES (GAS)	Invoice	01/19/2024	02/13/2024	51.60		51.60	80-52-28	UTILITIES

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
5315712897-		Chk No: 210684299 (1)	Calculated	02/08/2024				180.54	10-0201	UTILITIES
5315712897-		Chk No: 210684299 (1)	Calculated	02/08/2024				180.54	10-0201	UTILITIES
5315712897-		Chk No: 210684299 (1)	Calculated	02/08/2024				51.58	60-0201	UTILITIES
5315712897-		Chk No: 210684299 (1)	Calculated	02/08/2024				51.58	70-0201	UTILITIES
5315712897-		Chk No: 210684299 (1)	Calculated	02/08/2024				51.60	80-0201	UTILITIES
Total 5315712897-01192024:						515.84	.00	.00		
9843021504-01192024										
9843021504-	1	UTILITIES (GAS) - 41576 LAMBORN	Invoice	01/19/2024	02/13/2024	231.48		231.48	60-50-28	UTILITIES
9843021504-		Chk No: 933480436 (1)	Calculated	02/08/2024				231.48	60-0201	UTILITIES
Total 9843021504-01192024:						231.48	.00	.00		
Total 987 Black Hills Energy:										
Total Black Hills Energy:						2,724.36	.00	.00		
Total Black Hills Energy:						2,724.36	.00	.00		
Bolinger & Queen Inc										
14 Bolinger & Queen Inc										
127940-01312024										
127940-0131	1	FINANCE CHARGES FOR LATE PAYM	Invoice	12/31/2023	02/13/2024	2.82		2.82	70-51-22	REPAIRS & MAINTENANCE
Total 127940-01312024:						2.82	.00	2.82		
Total 14 Bolinger & Queen Inc:						2.82	.00	2.82		
Total Bolinger & Queen Inc:						2.82	.00	2.82		
Bruin Waste										
1307 Bruin Waste										
1723175										
1723175	1	PORT-A-POTTY RENTAL LAMBORN	Invoice	02/07/2024	02/13/2024	114.75		114.75	60-50-24	RENTALS
Total 1723175:						114.75	.00	114.75		
1723178										
1723178	1	PORT-A-POTTY RENTAL 332 4TH ST	Invoice	02/07/2024	02/13/2024	261.00		261.00	10-46-24	RENTALS

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 1723178:										
Total 1307 Bruin Waste:										
Total Bruin Waste:										
Caselle, Inc										
21 Caselle, Inc										
130744										
130744	1	Admin	Invoice	02/01/2024	02/13/2024	68.05		68.05	10-43-33	DATA PROCESSING
130744	2	PD	Invoice	02/01/2024	02/13/2024	68.05		68.05	10-42-33	Data Processing
130744	3	Build	Invoice	02/01/2024	02/13/2024	68.05		68.05	10-43-33	DATA PROCESSING
130744	4	Streets	Invoice	02/01/2024	02/13/2024	40.83		40.83	10-45-31	DUES & SUBSCRIPTIONS
130744	5	Parks	Invoice	02/01/2024	02/13/2024	27.22		27.22	10-46-42	CONTRACT SERVICES
130744	6	Water	Invoice	02/01/2024	02/13/2024	449.13		449.13	60-50-33	DATA PROCESSING
130744	7	Sewer	Invoice	02/01/2024	02/13/2024	449.13		449.13	70-51-33	DATA PROCESSING
130744	8	Trash	Invoice	02/01/2024	02/13/2024	190.54		190.54	80-52-33	DATA PROCESSING
Total 130744: 1,361.00 .00 1,361.00										
Total 21 Caselle, Inc: 1,361.00 .00 1,361.00										
Total Caselle, Inc: 1,361.00 .00 1,361.00										
CEBT										
1320 CEBT										
INV 0063157										
INV 0063157	1	BENEFITS PERIOD 2024-02	Invoice	02/05/2024	02/13/2024	21,484.00		21,484.00	10-0223	HEALTH/LIFE INSURANCE
Total INV 0063157: 21,484.00 .00 21,484.00										
Total 1320 CEBT: 21,484.00 .00 21,484.00										
Total CEBT: 21,484.00 .00 21,484.00										
Cedar Creek Supply LLC										
1284 Cedar Creek Supply LLC										
INV-0289										
INV-0289	1	SODIUM HYPOCHLORITE, GRANULAR	Invoice	01/29/2024	02/13/2024	868.56		868.56	60-50-16	OPERATING SUPPLIES

Unpaid Invoice Report - Unpaid Invoices for Approval
 Posting period: 02/24

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
INV-0289	2	SODIUM HYPOCLORITE, GRANULAR	Invoice	01/29/2024	02/13/2024	868.57		868.57	70-51-16	OPERATING SUPPLIES
Total INV-0289:										
						1,737.13	.00	1,737.13		
Total 1284 Cedar Creek Supply LLC:										
						1,737.13	.00	1,737.13		
Total Cedar Creek Supply LLC:										
						1,737.13	.00	1,737.13		
City Of Grand Junction										
673 City Of Grand Junction										
2023-00073229										
2023-000732	1	Lab TeSTING FOR NOVEMBER 2023	Invoice	11/30/2023	02/13/2024	131.00		131.00	70-51-20	LEGAL, ENGINEERING & PROF SVCS
Total 2023-00073229:										
						131.00	.00	131.00		
Total 673 City Of Grand Junction:										
						131.00	.00	131.00		
Total City Of Grand Junction:										
						131.00	.00	131.00		
Column Software PBC										
1183 Column Software PBC										
8DFD59D8-0057										
8DFD59D8-0	1	PUBLIC NOTICE DCI000290 - GOOD	Invoice	02/01/2024	02/13/2024	36.08		36.08	10-41-30	PUBLISHING & ADS
Total 8DFD59D8-0057:										
						36.08	.00	36.08		
Total 1183 Column Software PBC:										
						36.08	.00	36.08		
Total Column Software PBC:										
						36.08	.00	36.08		
Delta County Landfill										
56 Delta County Landfill										
413955										
413955	1	Landfill Fee	Invoice	01/29/2024	02/13/2024	205.50		205.50	80-52-42	LANDFILL FEES
Total 413955:										
						205.50	.00	205.50		
414232										
414232										
414232	1	Landfill Fee	Invoice	02/02/2024	02/13/2024	367.75		367.75	80-52-42	LANDFILL FEES

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 414232:										
						367.75	.00	367.75		
Total 56 Delta County Landfill:										
56 Delta County Landfill										
413271	1	Landfill Fee	Invoice	01/12/2024	02/13/2024	403.00		403.00	80-52-42	LANDFILL FEES
Total 413271:										
						403.00	.00	403.00		
413389										
413389	1	Landfill Fee	Invoice	01/16/2024	02/13/2024	210.00		210.00	80-52-42	LANDFILL FEES
Total 413389:										
						210.00	.00	210.00		
413502										
413502	1	Landfill Fee	Invoice	01/19/2024	02/13/2024	345.75		345.75	80-52-42	LANDFILL FEES
Total 413502:										
						345.75	.00	345.75		
413621										
413621	1	Landfill Fee	Invoice	01/22/2024	02/13/2024	202.75		202.75	80-52-42	LANDFILL FEES
Total 413621:										
						202.75	.00	202.75		
413836										
413836	1	Landfill Fee	Invoice	01/26/2024	02/13/2024	377.75		377.75	80-52-42	LANDFILL FEES
Total 413836:										
						377.75	.00	377.75		
Total 56 Delta County Landfill:										
						1,539.25	.00	1,539.25		
Total Delta County Landfill:										
						2,112.50	.00	2,112.50		
Dependable Lumber, Inc.										
46 Dependable Lumber, Inc.										
2401-019457	1	VALVE, CAP FOR 41399 OMEGA ROA	Invoice	01/31/2024	02/13/2024	11.22		11.22	60-50-22	REPAIRS & MAINTENANCE

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 2401-019457:										
						11.22	.00	11.22		
2401-019461										
2401-019461	1	BLUE GLUE FOR 41399 OMEGA ROA	Invoice	01/31/2024	02/13/2024	22.99		22.99	60-50-22	REPAIRS & MAINTENANCE
Total 2401-019461:										
						22.99	.00	22.99		
2402-019537										
2402-019537	1	BLACK GORILLA TAPE	Invoice	02/01/2024	02/13/2024	12.49		12.49	80-52-25	SHOP EXPENSE
Total 2402-019537:										
						12.49	.00	12.49		
2402-019577										
2402-019577	1	WIRE PIN	Invoice	02/01/2024	02/13/2024	3.29		3.29	10-46-23	VEHICLE EXPENSE
Total 2402-019577:										
						3.29	.00	3.29		
Total 46 Dependable Lumber, Inc.:										
						49.99	.00	49.99		
46 Dependable Lumber, Inc.										
2401-019225	1	MASON MIX - SKATE PARK REPAIR	Invoice	01/30/2024	02/13/2024	3.04		3.04	10-46-22	REPAIRS & MAINTENANCE
Total 2401-019225:										
						3.04	.00	3.04		
2402-019929										
2402-019929	1	MTL DISCS	Invoice	02/05/2024	02/13/2024	21.56		21.56	80-52-22	REPAIRS & MAINTENANCE
Total 2402-019929:										
						21.56	.00	21.56		
Total 46 Dependable Lumber, Inc.:										
						24.60	.00	24.60		
46 Dependable Lumber, Inc.										
2402-020088	1	BATTERY FOR SHOP VOLT METER	Invoice	02/06/2024	02/13/2024	1.74		1.74	10-45-22	REPAIRS & MAINTENANCE
2402-020088	2	BATTERY FOR SHOP VOLT METER	Invoice	02/06/2024	02/13/2024	1.75		1.75	80-52-22	REPAIRS & MAINTENANCE
2402-020088	3	BATTERY FOR SHOP VOLT METER	Invoice	02/06/2024	02/13/2024	1.75		1.75	60-50-22	REPAIRS & MAINTENANCE
2402-020088	4	BATTERY FOR SHOP VOLT METER	Invoice	02/06/2024	02/13/2024	1.75		1.75	70-51-22	REPAIRS & MAINTENANCE

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 2402-020088:										
						6.99	.00	6.99		
2402-020095	1	PAINT BRUSH ROLLERS	Invoice	02/06/2024	02/13/2024	9.98		9.98	10-46-22	REPAIRS & MAINTENANCE
Total 2402-020095:										
						9.98	.00	9.98		
2402-020230	1	TAMPER BITS FOR METER HEAD RE	Invoice	02/07/2024	02/13/2024	15.79		15.79	60-50-22	REPAIRS & MAINTENANCE
Total 2402-020230:										
						15.79	.00	15.79		
Total 46 Dependable Lumber, Inc.:										
						32.76	.00	32.76		
46 Dependable Lumber, Inc.	CREDIT 23695 01262024									
CREDIT 236	1	CREDIT	Invoice	01/26/2024	02/13/2024	184.38-		184.38-	10-45-16	OPERATING SUPPLIES
Total CREDIT 23695 01262024:										
						184.38-	.00	184.38-		
Total 46 Dependable Lumber, Inc.:										
						184.38-	.00	184.38-		
46 Dependable Lumber, Inc.	2401-017891									
2401-017891	1	COW GLOVES	Invoice	01/18/2024	02/13/2024	8.33		8.33	10-45-16	OPERATING SUPPLIES
2401-017891	2	COW GLOVES	Invoice	01/18/2024	02/13/2024	8.33		8.33	10-46-16	OPERATING SUPPLIES
2401-017891	3	COW GLOVES	Invoice	01/18/2024	02/13/2024	8.33		8.33	70-51-16	OPERATING SUPPLIES
Total 2401-017891:										
						24.99	.00	24.99		
2401-017899	1	SHAPRIES	Invoice	01/18/2024	02/13/2024	8.79		8.79	10-45-15	OFFICE SUPPLIES
Total 2401-017899:										
						8.79	.00	8.79		
2401-018643	1	BOLTS	Invoice	01/24/2024	02/13/2024	1.98		1.98	80-52-22	REPAIRS & MAINTENANCE

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 2401-018643:										
						1.98	.00	1.98		
2401-018698										
2401-018698	1	PH PEN FOR SEWER & BATTERY	Invoice	01/25/2024	02/13/2024	14.48		14.48	70-51-22	REPAIRS & MAINTENANCE
Total 2401-018698:										
						14.48	.00	14.48		
2401-018740										
2401-018740	1	PLUG FOR MEYER SNOW PLOW	Invoice	01/25/2024	02/13/2024	6.87		6.87	10-45-42	SNOW REMOVAL
Total 2401-018740:										
						6.87	.00	6.87		
2401-018817										
2401-018817	1	GLOVES	Invoice	01/26/2024	02/13/2024	32.99		32.99	80-52-16	OPERATING SUPPLIES
Total 2401-018817:										
						32.99	.00	32.99		
2401-019118										
2401-019118	1	DRAIN OPENER FOR SHOP	Invoice	01/29/2024	02/13/2024	5.99		5.99	70-51-22	REPAIRS & MAINTENANCE
Total 2401-019118:										
						5.99	.00	5.99		
Total 46 Dependable Lumber, Inc.:										
						96.09	.00	96.09		
Total Dependable Lumber, Inc.:										
						19.06	.00	19.06		
ENVIRO-CHEM ANALYTICAL INC										
1221 ENVIRO-CHEM ANALYTICAL INC										
14170500	1	WASTEWATER TESTING	Invoice	10/25/2022	02/13/2024	68.00		68.00	70-51-32	FEES & PERMITS
Total 14170500:										
						68.00	.00	68.00		
14170607										
14170607	1	WASTEWATER TESTING APRIL 2023	Invoice	04/10/2023	02/13/2024	61.00		61.00	70-51-32	FEES & PERMITS
Total 14170607:										
						61.00	.00	61.00		

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
14170633	1	WASTEWATER TESTING MAY 2023	Invoice	06/13/2023	02/13/2024	61.00		61.00	70-51-32	FEES & PERMITS
Total 14170633:						61.00	.00	61.00		
14170638	1	WASTEWATER TESTING JUNE 2023	Invoice	06/14/2023	02/13/2024	61.00		61.00	70-51-32	FEES & PERMITS
Total 14170638:						61.00	.00	61.00		
14170795	1	WASTEWATER TESTING	Invoice	01/29/2024	02/13/2024	65.30		65.30	70-51-32	FEES & PERMITS
Total 14170795:						65.30	.00	65.30		
Total 1221 ENVIRO-CHEM ANALYTICAL INC:						316.30	.00	316.30		
Total ENVIRO-CHEM ANALYTICAL INC:						316.30	.00	316.30		
GALLS, LLC										
803 GALLS, LLC										
024692910										
024692910	1	SEELY SHIRT, PANTS, HEMMING	Invoice	06/03/2023	02/13/2024	135.74		135.74	10-42-16	OPERATING SUPPLIES
Total 024692910:						135.74	.00	135.74		
Total 803 GALLS, LLC:						135.74	.00	135.74		
Total GALLS, LLC:						135.74	.00	135.74		
GILLESPIE, BEN										
1373 GILLESPIE, BEN										
2.30100.05										
2.30100.05	1	REIMBURSEMENT FOR ACCOUNT O	Invoice	01/15/2024	02/23/2024	140.37		140.37	60-50-40	MISCELLANEOUS
Total 2.30100.05:						140.37	.00	140.37		
Total 1373 GILLESPIE, BEN:						140.37	.00	140.37		

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total GILLESPIE, BEN:										
						140.37	.00	140.37		
Heiniger, Kaden										
1365 Heiniger, Kaden										
012024 BOOT REIMBURSEMENT										
012024 BOO	1	REIMBURSEMENT BOOT ALLOWANC	Invoice	01/20/2024	02/13/2024	150.00		150.00	10-42-16	OPERATING SUPPLIES
Total 012024 BOOT REIMBURSEMENT:										
						150.00	.00	150.00		
Total 1365 Heiniger, Kaden:										
						150.00	.00	150.00		
Total Heiniger, Kaden:										
						150.00	.00	150.00		
Kelly PC										
1277 Kelly PC										
02012024										
02012024	1	LEGAL SERVICES THROUGH JAN. 31	Invoice	02/01/2024	02/13/2024	1,386.50		1,386.50	10-42-20	LEGAL, ENGINEERING & PROF SVCS
02012024	2	LEGAL SERVICES THROUGH JAN. 31	Invoice	02/01/2024	02/13/2024	5,992.50		5,992.50	10-41-20	LEGAL, ENGINEERING & PROF SVCS
02012024	3	LEGAL SERVICES THROUGH JAN. 31	Invoice	02/01/2024	02/13/2024	2,632.00		2,632.00	60-50-20	LEGAL, ENGINEERING & PROF SVCS
Total 02012024:										
						10,011.00	.00	10,011.00		
Total 1277 Kelly PC:										
						10,011.00	.00	10,011.00		
Total Kelly PC:										
						10,011.00	.00	10,011.00		
Mail Services, LLC.										
645 Mail Services, LLC.										
1923400										
1923400	1	Postage	Invoice	01/29/2024	02/13/2024	188.45		188.45	60-50-17	POSTAGE
1923400	2	Postage	Invoice	01/29/2024	02/13/2024	182.91		182.91	70-51-17	POSTAGE
1923400	3	Postage	Invoice	01/29/2024	02/13/2024	182.91		182.91	80-52-17	POSTAGE
Total 1923400:										
						554.27	.00	554.27		
Total 645 Mail Services, LLC.:										
						554.27	.00	554.27		
645 Mail Services, LLC.										
1920805										
1920805	1	UTILITY PAYMENT CARDS	Invoice	01/08/2024	02/13/2024	207.21		207.21	60-50-17	POSTAGE

Unpaid Invoice Report - Unpaid Invoices for Approval
 Posting period: 02/24

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
1920805	2	UTILITY PAYMENT CARDS	Invoice	01/08/2024	02/13/2024	207.20		207.20	70-51-17	POSTAGE
1920805	3	UTILITY PAYMENT CARDS	Invoice	01/08/2024	02/13/2024	103.61		103.61	80-52-17	POSTAGE
Total 1920805:						518.02	.00	518.02		
Total 645 Mail Services, LLC.:						518.02	.00	518.02		
Total Mail Services, LLC.:						1,072.29	.00	1,072.29		
Main Street Printers, Inc.										
261 Main Street Printers, Inc.										
26768										
26768	1	Checks AND FINANCE CHARGES	Invoice	01/31/2024	02/13/2024	75.32		75.32	60-50-15	OFFICE SUPPLIES
26768	2	Checks AND FINANCE CHARGES	Invoice	01/31/2024	02/13/2024	75.32		75.32	70-51-15	OFFICE SUPPLIES
26768	3	Checks AND FINANCE CHARGES	Invoice	01/31/2024	02/13/2024	75.32		75.32	80-52-15	OFFICE SUPPLIES
26768	4	Checks AND FINANCE CHARGES	Invoice	01/31/2024	02/13/2024	75.31		75.31	10-41-15	OFFICE SUPPLIES
Total 26768:						301.27	.00	301.27		
Total 261 Main Street Printers, Inc.:						301.27	.00	301.27		
Total Main Street Printers, Inc.:						301.27	.00	301.27		
NAPA - Paonia Auto Parts										
122 NAPA - Paonia Auto Parts										
408745										
408745	1	Air FilterS	Invoice	02/06/2024	02/13/2024	34.06		34.06	60-50-22	REPAIRS & MAINTENANCE
408745	2	Air FilterS	Invoice	02/06/2024	02/13/2024	34.06		34.06	10-45-22	REPAIRS & MAINTENANCE
408745	3	Air FilterS	Invoice	02/06/2024	02/13/2024	34.06		34.06	70-51-22	REPAIRS & MAINTENANCE
Total 408745:						102.18	.00	102.18		
Total 122 NAPA - Paonia Auto Parts:						102.18	.00	102.18		
122 NAPA - Paonia Auto Parts										
408186										
408186	1	WINSHIELD WASH	Invoice	01/17/2024	02/13/2024	8.24		8.24	10-42-23	VEHICLE EXPENSE
Total 408186:						8.24	.00	8.24		

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
408255										
408255	1	OIL	Invoice	01/19/2024	02/13/2024	4.20		4.20	10-45-22	REPAIRS & MAINTENANCE
408255	2	OIL	Invoice	01/19/2024	02/13/2024	4.20		4.20	60-50-22	REPAIRS & MAINTENANCE
408255	3	OIL	Invoice	01/19/2024	02/13/2024	4.20		4.20	70-51-22	REPAIRS & MAINTENANCE
Total 408255:						12.60	.00	12.60		
408274										
408274	1	PANEL FILTER	Invoice	01/19/2024	02/13/2024	8.39		8.39	60-50-23	VEHICLE EXPENSE
408274	2	PANEL FILTER	Invoice	01/19/2024	02/13/2024	8.40		8.40	70-51-23	VEHICLE EXPENSE
408274	3	PANEL FILTER	Invoice	01/19/2024	02/13/2024	8.40		8.40	10-45-23	VEHICLE EXPENSE
Total 408274:						25.19	.00	25.19		
408369										
408369	1	Oil AND FUID FILTER	Invoice	01/23/2024	02/13/2024	66.50		66.50	10-42-23	VEHICLE EXPENSE
Total 408369:						66.50	.00	66.50		
408371										
408371	1	AIR FILTER	Invoice	01/23/2024	02/13/2024	25.19		25.19	10-42-23	VEHICLE EXPENSE
Total 408371:						25.19	.00	25.19		
408453										
408453	1	Oil, AIR FILTER, OIL FILTER	Invoice	01/26/2024	02/13/2024	91.87		91.87	10-42-23	VEHICLE EXPENSE
Total 408453:						91.87	.00	91.87		
Total 122 NAPA - Paonia Auto Parts:						229.59	.00	229.59		
Total NAPA - Paonia Auto Parts:						331.77	.00	331.77		
NFHS GRAD NIGHT										
1372 NFHS GRAD NIGHT										
012024										
012024	1	DONATION FOR 2024 NORTH FORK	Invoice	01/12/2024	02/13/2024	480.00		480.00	10-42-44	HUMAN SERVICES
Total 012024:						480.00	.00	480.00		

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
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Total 1372 NFHS GRAD NIGHT:

480.00	.00	480.00
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Total NFHS GRAD NIGHT:

480.00	.00	480.00
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Norris, John H
991 Norris, John H
022024

022024	1	RETIREMENT PAYMENTS FOR 1/202	Invoice	02/05/2024	02/13/2024	1,588.00		1,588.00	60-50-44	NORRIS RETIREMENT
022024	2	RETIREMENT PAYMENTS FOR 1/202	Invoice	02/05/2024	02/13/2024	672.00		672.00	70-51-44	NORRIS RETIREMENT

Total 022024:

2,240.00	.00	2,240.00
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Total 991 Norris, John H:

2,240.00	.00	2,240.00
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Total Norris, John H:

2,240.00	.00	2,240.00
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North Fork Service (Reedy's)
141 North Fork Service (Reedy's)
429601

429601	1	PW-FUEL	Invoice	01/26/2024	02/13/2024	20.32		20.32	60-50-23	VEHICLE EXPENSE
429601	2	PW-FUEL	Invoice	01/26/2024	02/13/2024	20.32		20.32	10-45-23	VEHICLE EXPENSE
429601	3	PW-FUEL	Invoice	01/26/2024	02/13/2024	20.32		20.32	10-46-23	VEHICLE EXPENSE
429601	4	PW-FUEL	Invoice	01/26/2024	02/13/2024	20.32		20.32	80-52-23	VEHICLE EXPENSE
429601	5	PW-FUEL	Invoice	01/26/2024	02/13/2024	20.31		20.31	70-51-23	VEHICLE EXPENSE

Total 429601:

101.59	.00	101.59
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429602

429602	1	PW-FUEL	Invoice	01/26/2024	02/13/2024	19.11		19.11	60-50-23	VEHICLE EXPENSE
429602	2	PW-FUEL	Invoice	01/26/2024	02/13/2024	19.11		19.11	10-45-23	VEHICLE EXPENSE
429602	3	PW-FUEL	Invoice	01/26/2024	02/13/2024	19.11		19.11	10-46-23	VEHICLE EXPENSE
429602	4	PW-FUEL	Invoice	01/26/2024	02/13/2024	19.11		19.11	80-52-23	VEHICLE EXPENSE
429602	5	PW-FUEL	Invoice	01/26/2024	02/13/2024	19.12		19.12	70-51-23	VEHICLE EXPENSE

Total 429602:

95.56	.00	95.56
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429603

429603	1	Fuel - Police A4	Invoice	01/29/2024	02/13/2024	23.00		23.00	10-42-23	VEHICLE EXPENSE
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Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 429603:										
429604						23.00	.00	23.00		
429604	1	Fuel - Police A5	Invoice	01/30/2024	02/13/2024	36.00		36.00	10-42-23	VEHICLE EXPENSE
Total 429604:										
607526						36.00	.00	36.00		
607526	1	Fuel - Police A2	Invoice	01/02/2024	02/13/2024	46.00		46.00	10-42-23	VEHICLE EXPENSE
Total 607526:										
607527						46.00	.00	46.00		
607527	1	Fuel - Police A1	Invoice	01/03/2024	02/13/2024	35.00		35.00	10-42-23	VEHICLE EXPENSE
Total 607527:										
607528						35.00	.00	35.00		
607528	1	PW-FUEL	Invoice	01/03/2024	02/13/2024	18.63		18.63	60-50-23	VEHICLE EXPENSE
607528	2	PW-FUEL	Invoice	01/03/2024	02/13/2024	18.63		18.63	10-45-23	VEHICLE EXPENSE
607528	3	PW-FUEL	Invoice	01/03/2024	02/13/2024	18.63		18.63	10-46-23	VEHICLE EXPENSE
607528	4	PW-FUEL	Invoice	01/03/2024	02/13/2024	18.63		18.63	80-52-23	VEHICLE EXPENSE
607528	5	PW-FUEL	Invoice	01/03/2024	02/13/2024	18.61		18.61	70-51-23	VEHICLE EXPENSE
Total 607528:										
607529						93.13	.00	93.13		
607529	1	Fuel - Police Pickup Truck	Invoice	01/04/2024	02/13/2024	109.50		109.50	10-42-23	VEHICLE EXPENSE
Total 607529:										
607530						109.50	.00	109.50		
607530	1	PW-FUEL	Invoice	01/04/2024	02/13/2024	14.80		14.80	60-50-23	VEHICLE EXPENSE
607530	2	PW-FUEL	Invoice	01/04/2024	02/13/2024	14.80		14.80	10-45-23	VEHICLE EXPENSE
607530	3	PW-FUEL	Invoice	01/04/2024	02/13/2024	14.80		14.80	10-46-23	VEHICLE EXPENSE
607530	4	PW-FUEL	Invoice	01/04/2024	02/13/2024	14.80		14.80	80-52-23	VEHICLE EXPENSE
607530	5	PW-FUEL	Invoice	01/04/2024	02/13/2024	14.80		14.80	70-51-23	VEHICLE EXPENSE

Posting period: 02/24

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
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Total 607530:

607531						74.00	.00	74.00		
607531	1	PW-FUEL	Invoice	01/05/2024	02/13/2024	18.00		18.00	60-50-23	VEHICLE EXPENSE
607531	2	PW-FUEL	Invoice	01/05/2024	02/13/2024	18.00		18.00	10-45-23	VEHICLE EXPENSE
607531	3	PW-FUEL	Invoice	01/05/2024	02/13/2024	18.00		18.00	10-46-23	VEHICLE EXPENSE
607531	4	PW-FUEL	Invoice	01/05/2024	02/13/2024	18.00		18.00	80-52-23	VEHICLE EXPENSE
607531	5	PW-FUEL	Invoice	01/05/2024	02/13/2024	18.00		18.00	70-51-23	VEHICLE EXPENSE

Total 607531:

607532						90.00	.00	90.00		
607532	1	PW-FUEL	Invoice	01/05/2024	02/13/2024	18.84		18.84	60-50-23	VEHICLE EXPENSE
607532	2	PW-FUEL	Invoice	01/05/2024	02/13/2024	18.84		18.84	10-45-23	VEHICLE EXPENSE
607532	3	PW-FUEL	Invoice	01/05/2024	02/13/2024	18.84		18.84	10-46-23	VEHICLE EXPENSE
607532	4	PW-FUEL	Invoice	01/05/2024	02/13/2024	18.84		18.84	80-52-23	VEHICLE EXPENSE
607532	5	PW-FUEL	Invoice	01/05/2024	02/13/2024	18.84		18.84	70-51-23	VEHICLE EXPENSE

Total 607532:

607533						94.20	.00	94.20		
607533	1	PW-FUEL	Invoice	01/08/2024	02/13/2024	19.00		19.00	60-50-23	VEHICLE EXPENSE
607533	2	PW-FUEL	Invoice	01/08/2024	02/13/2024	19.00		19.00	10-45-23	VEHICLE EXPENSE
607533	3	PW-FUEL	Invoice	01/08/2024	02/13/2024	19.00		19.00	10-46-23	VEHICLE EXPENSE
607533	4	PW-FUEL	Invoice	01/08/2024	02/13/2024	19.00		19.00	80-52-23	VEHICLE EXPENSE
607533	5	PW-FUEL	Invoice	01/08/2024	02/13/2024	19.00		19.00	70-51-23	VEHICLE EXPENSE

Total 607533:

607534						95.00	.00	95.00		
607534	1	Fuel - Police A4	Invoice	01/08/2024	02/13/2024	30.45		30.45	10-42-23	VEHICLE EXPENSE

Total 607534:

607535						30.45	.00	30.45		
607535	1	PW-FUEL	Invoice	01/11/2024	02/13/2024	20.49		20.49	60-50-23	VEHICLE EXPENSE
607535	2	PW-FUEL	Invoice	01/11/2024	02/13/2024	20.49		20.49	10-45-23	VEHICLE EXPENSE
607535	3	PW-FUEL	Invoice	01/11/2024	02/13/2024	20.49		20.49	10-46-23	VEHICLE EXPENSE
607535	4	PW-FUEL	Invoice	01/11/2024	02/13/2024	20.49		20.49	80-52-23	VEHICLE EXPENSE

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
607535	5	PW-FUEL	Invoice	01/11/2024	02/13/2024	20.49		20.49	70-51-23	VEHICLE EXPENSE
Total 607535:										
						102.45	.00	102.45		
607536	1	Fuel - Police A4	Invoice	01/11/2024	02/13/2024	23.00		23.00	10-42-23	VEHICLE EXPENSE
Total 607536:										
						23.00	.00	23.00		
607537	1	Fuel - Police A5	Invoice	01/11/2024	02/13/2024	45.20		45.20	10-42-23	VEHICLE EXPENSE
Total 607537:										
						45.20	.00	45.20		
607538	1	Fuel - Police A2	Invoice	01/16/2024	02/13/2024	48.60		48.60	10-42-23	VEHICLE EXPENSE
Total 607538:										
						48.60	.00	48.60		
607539	1	PW-FUEL	Invoice	01/17/2023	02/13/2024	19.40		19.40	60-50-23	VEHICLE EXPENSE
607539	2	PW-FUEL	Invoice	01/17/2023	02/13/2024	19.40		19.40	10-45-23	VEHICLE EXPENSE
607539	3	PW-FUEL	Invoice	01/17/2023	02/13/2024	19.40		19.40	10-46-23	VEHICLE EXPENSE
607539	4	PW-FUEL	Invoice	01/17/2023	02/13/2024	19.40		19.40	80-52-23	VEHICLE EXPENSE
607539	5	PW-FUEL	Invoice	01/17/2023	02/13/2024	19.39		19.39	70-51-23	VEHICLE EXPENSE
Total 607539:										
						96.99	.00	96.99		
607540	1	Fuel - Police A6	Invoice	01/18/2024	02/13/2024	32.25		32.25	10-42-23	VEHICLE EXPENSE
Total 607540:										
						32.25	.00	32.25		
607541	1	PW-FUEL	Invoice	01/18/2024	02/13/2024	21.40		21.40	60-50-23	VEHICLE EXPENSE
607541	2	PW-FUEL	Invoice	01/18/2024	02/13/2024	21.40		21.40	10-45-23	VEHICLE EXPENSE
607541	3	PW-FUEL	Invoice	01/18/2024	02/13/2024	21.40		21.40	10-46-23	VEHICLE EXPENSE
607541	4	PW-FUEL	Invoice	01/18/2024	02/13/2024	21.40		21.40	80-52-23	VEHICLE EXPENSE
607541	5	PW-FUEL	Invoice	01/18/2024	02/13/2024	21.40		21.40	70-51-23	VEHICLE EXPENSE

Posting period: 02/24

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 607541:										
607542	1	PW-FUEL	Invoice	01/18/2024	02/13/2024	13.29		13.29	60-50-23	VEHICLE EXPENSE
607542	2	PW-FUEL	Invoice	01/18/2024	02/13/2024	13.29		13.29	10-45-23	VEHICLE EXPENSE
607542	3	PW-FUEL	Invoice	01/18/2024	02/13/2024	13.29		13.29	10-46-23	VEHICLE EXPENSE
607542	4	PW-FUEL	Invoice	01/18/2024	02/13/2024	13.29		13.29	80-52-23	VEHICLE EXPENSE
607542	5	PW-FUEL	Invoice	01/18/2024	02/13/2024	13.29		13.29	70-51-23	VEHICLE EXPENSE
Total 607542:										
607543	1	Fuel - Police A1	Invoice	01/18/2024	02/13/2024	34.40		34.40	10-42-23	VEHICLE EXPENSE
Total 607543:										
607544	1	PW-FUEL	Invoice	01/18/2024	02/13/2024	14.05		14.05	60-50-23	VEHICLE EXPENSE
607544	2	PW-FUEL	Invoice	01/18/2024	02/13/2024	14.05		14.05	10-45-23	VEHICLE EXPENSE
607544	3	PW-FUEL	Invoice	01/18/2024	02/13/2024	14.05		14.05	10-46-23	VEHICLE EXPENSE
607544	4	PW-FUEL	Invoice	01/18/2024	02/13/2024	14.05		14.05	80-52-23	VEHICLE EXPENSE
607544	5	PW-FUEL	Invoice	01/18/2024	02/13/2024	14.06		14.06	70-51-23	VEHICLE EXPENSE
Total 607544:										
607545	1	PW-FUEL	Invoice	01/18/2024	02/13/2024	10.40		10.40	60-50-23	VEHICLE EXPENSE
607545	2	PW-FUEL	Invoice	01/18/2024	02/13/2024	10.40		10.40	10-45-23	VEHICLE EXPENSE
607545	3	PW-FUEL	Invoice	01/18/2024	02/13/2024	10.40		10.40	10-46-23	VEHICLE EXPENSE
607545	4	PW-FUEL	Invoice	01/18/2024	02/13/2024	10.40		10.40	80-52-23	VEHICLE EXPENSE
607545	5	PW-FUEL	Invoice	01/18/2024	02/13/2024	10.40		10.40	70-51-23	VEHICLE EXPENSE
Total 607545:										
607546	1	PW-FUEL	Invoice	01/19/2024	02/13/2024	21.71		21.71	60-50-23	VEHICLE EXPENSE
607546	2	PW-FUEL	Invoice	01/19/2024	02/13/2024	21.71		21.71	10-45-23	VEHICLE EXPENSE
607546	3	PW-FUEL	Invoice	01/19/2024	02/13/2024	21.71		21.71	10-46-23	VEHICLE EXPENSE
607546	4	PW-FUEL	Invoice	01/19/2024	02/13/2024	21.71		21.71	80-52-23	VEHICLE EXPENSE

Unpaid Invoice Report - Unpaid Invoices for Approval
 Posting period: 02/24

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
607546	5	PW-FUEL	Invoice	01/19/2024	02/13/2024	21.71		21.71	70-51-23	VEHICLE EXPENSE
Total 607546:						108.55	.00	108.55		
607547	1	Fuel - Police A4	Invoice	01/22/2024	02/13/2024	24.00		24.00	10-42-23	VEHICLE EXPENSE
Total 607547:						24.00	.00	24.00		
607548	1	Fuel - Police A2	Invoice	01/24/2024	02/13/2024	37.65		37.65	10-42-23	VEHICLE EXPENSE
Total 607548:						37.65	.00	37.65		
607549	1	Fuel - Police A5	Invoice	01/24/2024	02/13/2024	37.30		37.30	10-42-23	VEHICLE EXPENSE
Total 607549:						37.30	.00	37.30		
607550	1	PW-FUEL	Invoice	01/25/2024	02/13/2024	22.75		22.75	60-50-23	VEHICLE EXPENSE
607550	2	PW-FUEL	Invoice	01/25/2024	02/13/2024	22.75		22.75	10-45-23	VEHICLE EXPENSE
607550	3	PW-FUEL	Invoice	01/25/2024	02/13/2024	22.75		22.75	10-46-23	VEHICLE EXPENSE
607550	4	PW-FUEL	Invoice	01/25/2024	02/13/2024	22.75		22.75	80-52-23	VEHICLE EXPENSE
607550	5	PW-FUEL	Invoice	01/25/2024	02/13/2024	22.75		22.75	70-51-23	VEHICLE EXPENSE
Total 607550:						113.75	.00	113.75		
Total 141 North Fork Service (Reedy's):						1,923.28	.00	1,923.28		
Total North Fork Service (Reedy's):						1,923.28	.00	1,923.28		
179328	1	PLUMBING SUPPLIES FOR 41399 O	Invoice	01/31/2024	02/13/2024	15.37		15.37	60-50-22	REPAIRS & MAINTENANCE
Total 179328:						15.37	.00	15.37		

Unpaid Invoice Report - Unpaid Invoices for Approval
 Posting period: 02/24

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 125 Paonia Farm & Home Supply Inc:										
125 Paonia Farm & Home Supply Inc										
178433						15.37	.00	15.37		
178433	1	SPREADER HAND HELD	Invoice	01/17/2024	02/13/2024	21.99		21.99	10-45-42	SNOW REMOVAL
Total 178433:										
178495						21.99	.00	21.99		
178495	1	SNOW PUSHER	Invoice	01/18/2024	02/13/2024	32.99		32.99	10-42-15	OFFICE SUPPLIES
Total 178495:										
178571						32.99	.00	32.99		
178571	1	LATEX GLOVES	Invoice	01/19/2024	02/13/2024	6.99		6.99	80-52-16	OPERATING SUPPLIES
Total 178571:										
179046						6.99	.00	6.99		
179046	1	PLUNGERS	Invoice	01/26/2024	02/13/2024	25.98		25.98	10-41-25	TOWN HALL EXPENSE
Total 179046:										
Total 125 Paonia Farm & Home Supply Inc:										
Total Paonia Farm & Home Supply Inc:										
Patrick Hinyard										
498 Patrick Hinyard										
HINYARDPATRICK-REIMB 01252024										
HINYARDPA	1	LUNCH DURING COURT CASE ATTE	Invoice	01/25/2024	02/13/2024	16.76		16.76	10-42-26	TRAVEL, MEETINGS & TRAININGS
Total HINYARDPATRICK-REIMB 01252024:										
Total 498 Patrick Hinyard:										
Total Patrick Hinyard:										
Total 16.76										

Phonz +

Unpaid Invoice Report - Unpaid Invoices for Approval
 Posting period: 02/24

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
499 Phonz +										
16270	1	Water	Invoice	02/01/2024	02/13/2024	614.02		614.02	60-50-31	DUES & SUBSCRIPTIONS
16270	2	Sewer	Invoice	02/01/2024	02/13/2024	614.02		614.02	70-51-31	DUES & SUBSCRIPTIONS
16270	3	General	Invoice	02/01/2024	02/13/2024	614.02		614.02	10-41-31	DUES & SUBSCRIPTIONS
16270	4	Sanitation	Invoice	02/01/2024	02/13/2024	614.00		614.00	80-52-31	DUES & SUBSCRIPTIONS
Total 16270:						2,456.06	.00	2,456.06		
Total 499 Phonz +:						2,456.06	.00	2,456.06		
Total Phonz +:						2,456.06	.00	2,456.06		
Region 10										
142 Region 10										
AD02252022PAO-01302023										
AD02252022	1	Membership/Transportation/Area Agenc	Invoice	01/30/2024	02/13/2024	237.00		237.00	10-41-31	DUES & SUBSCRIPTIONS
AD02252022	2	Membership/Transportation/Area Agenc	Invoice	01/30/2024	02/13/2024	237.00		237.00	10-45-31	DUES & SUBSCRIPTIONS
AD02252022	3	Membership/Transportation/Area Agenc	Invoice	01/30/2024	02/13/2024	474.00		474.00	60-50-31	DUES & SUBSCRIPTIONS
AD02252022	4	Membership/Transportation/Area Agenc	Invoice	01/30/2024	02/13/2024	474.00		474.00	70-51-31	DUES & SUBSCRIPTIONS
AD02252022	5	Membership/Transportation/Area Agenc	Invoice	01/30/2024	02/13/2024	474.00		474.00	80-52-31	DUES & SUBSCRIPTIONS
Total AD02252022PAO-01302023:						1,896.00	.00	1,896.00		
Total 142 Region 10:						1,896.00	.00	1,896.00		
Total Region 10:						1,896.00	.00	1,896.00		
Rhinehart Oil Co.,LLC										
1224 Rhinehart Oil Co.,LLC										
55163CT	1	FUEL FOR TRASH TRUCK	Invoice	01/31/2024	02/13/2024	792.76		792.76	80-52-23	VEHICLE EXPENSE
Total 55163CT:						792.76	.00	792.76		
Total 1224 Rhinehart Oil Co.,LLC:						792.76	.00	792.76		
Total Rhinehart Oil Co.,LLC:						792.76	.00	792.76		

Posting period: 02/24

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Rodney Byrge										
1309 Rodney Byrge										
BYRGERODNEY-BOOT-REIMBURSEMENT										
BYRGEROD	1	BOOT ALLOWANCE REIMBURSMENT	Invoice	02/01/2024	02/13/2024	34.21		34.21	80-52-16	OPERATING SUPPLIES
BYRGEROD	2	BOOT ALLOWANCE REIMBURSMENT	Invoice	02/01/2024	02/13/2024	34.21		34.21	10-46-16	OPERATING SUPPLIES
BYRGEROD	3	BOOT ALLOWANCE REIMBURSMENT	Invoice	02/01/2024	02/13/2024	34.22		34.22	60-50-16	OPERATING SUPPLIES
BYRGEROD	4	BOOT ALLOWANCE REIMBURSMENT	Invoice	02/01/2024	02/13/2024	34.22		34.22	70-51-16	OPERATING SUPPLIES
Total BYRGERODNEY-BOOT-REIMBURSEMENT:						136.86	.00	136.86		
Total 1309 Rodney Byrge:						136.86	.00	136.86		
Total Rodney Byrge:						136.86	.00	136.86		
Roop Excavating LLC										
931 Roop Excavating LLC										
R24-182	1	DUMP TRUCK FOR 1/11/2024	Invoice	01/19/2024	02/13/2024	240.00		240.00	10-45-42	SNOW REMOVAL
Total R24-182:						240.00	.00	240.00		
Total 931 Roop Excavating LLC:						240.00	.00	240.00		
Total Roop Excavating LLC:						240.00	.00	240.00		
SGM, INC.										
1335 SGM, INC.										
2013-471.013-16										
2013-471.01	1	2MG TANK RE-COATING PROF. SVS.	Invoice	01/23/2024	02/13/2024	5,868.25		5,868.25	60-50-20	LEGAL, ENGINEERING & PROF SVCS
Total 2013-471.013-16:						5,868.25	.00	5,868.25		
2013-471.014-9										
2013-471.01	1	5TH ST. & GRAND RE-ALIGNMENT P	Invoice	01/23/2024	02/13/2024	5,194.83		5,194.83	10-45-20	LEGAL, ENGINEERING & PROF SVCS
2013-471.01	2	5TH ST. & GRAND RE-ALIGNMENT P	Invoice	01/23/2024	02/13/2024	82.50		82.50	70-51-20	LEGAL, ENGINEERING & PROF SVCS
2013-471.01	3	5TH ST. & GRAND RE-ALIGNMENT P	Invoice	01/23/2024	02/13/2024	370.00		370.00	60-50-20	LEGAL, ENGINEERING & PROF SVCS
Total 2013-471.014-9:						5,647.33	.00	5,647.33		

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 1335 SGM, INC.:										
Total SGM, INC.:										
The Paper-Clip LLC										
861 The Paper-Clip LLC										
2048616-0										
2048616-0	1	PRINTER PAPER	Invoice	01/31/2024	02/13/2024	24.86		24.86	10-41-15	OFFICE SUPPLIES
2048616-0	2	PRINTER PAPER	Invoice	01/31/2024	02/13/2024	24.86		24.86	60-50-15	OFFICE SUPPLIES
2048616-0	3	PRINTER PAPER	Invoice	01/31/2024	02/13/2024	24.86		24.86	70-51-15	OFFICE SUPPLIES
2048616-0	4	PRINTER PAPER	Invoice	01/31/2024	02/13/2024	24.87		24.87	80-52-15	OFFICE SUPPLIES
Total 2048616-0:										
Total 861 The Paper-Clip LLC:										
Total The Paper-Clip LLC:										
T-MOBILE										
1374 T-MOBILE										
266033839-12										
266033839-1	1	CELL CHARGES 12/28/2023 - 01/27/2	Invoice	01/28/2024	02/13/2024	109.27		109.27	10-42-29	TELEPHONE & INTERNET
266033839-1	2	CELL CHARGES 12/28/2023 - 01/27/2	Invoice	01/28/2024	02/13/2024	109.27		109.27	60-50-29	TELEPHONE & INTERNET
266033839-1	3	CELL CHARGES 12/28/2023 - 01/27/2	Invoice	01/28/2024	02/13/2024	109.30		109.30	70-51-29	TELEPHONE & INTERNET
266033839-1	4	CELL CHARGES 12/28/2023 - 01/27/2	Invoice	01/28/2024	02/13/2024	21.85		21.85	10-45-29	TELEPHONE & INTERNET
266033839-1	5	CELL CHARGES 12/28/2023 - 01/27/2	Invoice	01/28/2024	02/13/2024	66.56		66.56	80-52-29	TELEPHONE & INTERNET
266033839-1	6	CELL CHARGES 12/28/2023 - 01/27/2	Invoice	01/28/2024	02/13/2024	21.85		21.85	10-46-29	TELEPHONE & INTERNET
Total 266033839-12:										
Total 1374 T-MOBILE:										
Total T-MOBILE:										
UNCC										
161 UNCC										
224011004										
224011004	1	RTL Transmissions	Invoice	01/31/2024	02/13/2024	8.39		8.39	70-51-20	LEGAL, ENGINEERING & PROF SVCS
224011004	2	RTL Transmissions	Invoice	01/31/2024	02/13/2024	8.38		8.38	60-50-20	LEGAL, ENGINEERING & PROF SVCS

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 224011004:										
						16.77	.00	16.77		
Total 161 UNCC:										
						16.77	.00	16.77		
Total UNCC:										
						16.77	.00	16.77		
United Companies Inc										
162 United Companies Inc										
1561053	1	ROAD BASE & DELIVERY FEES	Invoice	01/30/2024	02/13/2024	531.92		531.92	10-46-22	REPAIRS & MAINTENANCE
Total 1561053:										
						531.92	.00	531.92		
Total 162 United Companies Inc:										
						531.92	.00	531.92		
162 United Companies Inc										
1560465	1	Sanding Material	Invoice	01/25/2024	02/13/2024	1,403.59		1,403.59	10-45-42	SNOW REMOVAL
Total 1560465:										
						1,403.59	.00	1,403.59		
1560470										
1560470	1	Street AND ALLEYWAYS	Invoice	01/25/2024	02/13/2024	557.46		557.46	10-45-22	REPAIRS & MAINTENANCE
Total 1560470:										
						557.46	.00	557.46		
Total 162 United Companies Inc:										
						1,961.05	.00	1,961.05		
Total United Companies Inc:										
						2,492.97	.00	2,492.97		
US BANK										
1343 US BANK										
20240201										
20240201	1	Principal Loan Amount	Invoice	02/01/2024	02/01/2024	66,825.23		66,825.23	60-50-50	Water Power Authority Loan
20240201	2	Net Interest Amount	Invoice	02/01/2024	02/01/2024	20,409.22		20,409.22	60-50-56	LOAN INTEREST
20240201		Chk No: 20240205 (1)	Calculated	02/05/2024				66,825.23-	60-0201	Water Power Authority Loan
20240201		Chk No: 20240205 (1)	Calculated	02/05/2024				20,409.22-	60-0201	LOAN INTEREST

Invoice Number	Sequence Number	Description	Type	Invoice Date	Due Date	Invoice Amount	Discount Amount	Net Invoice Check Amount	GL Account Number	GL Account Description
Total 20240201:										
						87,234.45	.00	.00		
Total 1343 US BANK:										
						87,234.45	.00	.00		
1343 US BANK										
2508604										
2508604	1	ACCT: 0096754NS - DEBT SERVICE P	Invoice	02/08/2024	02/13/2024	77,500.00		77,500.00	60-50-50	Water Power Authority Loan
Total 2508604:										
						77,500.00	.00	77,500.00		
Total 1343 US BANK:										
						77,500.00	.00	77,500.00		
Total US BANK:										
						164,734.45	.00	77,500.00		
USA Blue Book										
441 USA Blue Book										
INV00262880										
INV0026288	1	TEST KITS	Invoice	01/31/2024	02/13/2024	192.82		192.82	60-50-16	OPERATING SUPPLIES
Total INV00262880:										
						192.82	.00	192.82		
Total 441 USA Blue Book:										
						192.82	.00	192.82		
441 USA Blue Book										
INV0025957										
INV0025955	1	CHLORINE REAGENT SET	Invoice	01/24/2024	02/13/2024	484.86		484.86	60-50-15	OFFICE SUPPLIES
Total INV0025957:										
						484.86	.00	484.86		
Total 441 USA Blue Book:										
						484.86	.00	484.86		
Total USA Blue Book:										
						677.68	.00	677.68		
Total :										
						235,800.09	.00	145,841.28		
Grand Totals:										
						235,800.09	.00	145,841.28		

Town of Paonia

Unpaid Invoice Report - Unpaid Invoices for Approval
Posting period: 02/24

Page: 26
Feb 08, 2024 02:58PM

Report Criteria:

Fully paid invoices included.

Invoice.Payment due date = 01/24/2024,01/26/2024,01/29/2024,01/30/2024,02/01/2024,02/13/2024,02/23/2024



Summary of Account Activity

Previous Balance	\$6,586.98
Payments/Debits	-\$6,586.98
Other Credits	-\$0.00
Purchases	+\$1,040.58
Cash Advances	+\$0.00
Fees Charged	+\$0.00
Interest Charged	+\$0.00
New Balance	= \$1,040.58

Payment Information

New Balance	\$1,040.58
Minimum Payment Due	\$1,040.58
Payment Due Date	01/26/24

Account Name
TOWN OF PAONIA
Payment Reference Number
80000033294
Account Number
XXXX XXXX XXXX 4999
Page 1 of 4

Credit Limit	\$60,000.00
Available Credit	\$58,959.42
Cash Advance Limit	\$3,500.00
Available for Cash Advance	\$3,500.00
Statement Closing Date	12/31/23
Days in Billing Cycle	31

Payment Address:
CARD SERVICES
PO BOX 875852
KANSAS CITY MO 64187-5852

Contact Us:
Lost/Stolen and
General Inquiries: 888-494-5141
Alternate Number: 816-843-2000

Telephoning about billing errors will not preserve your rights under federal law.

If you are experiencing financial difficulties due to the current health pandemic, please contact us at 888.494.5141 to discuss payment options best suited to your needs. We are here to help.

Late Payment Warning:

If we do not receive your minimum payment by the Payment Due Date, you may have to pay a late fee up to \$39.00.

If you are experiencing financial difficulties due to a recent natural disaster, please contact us at 888.494.5141 to discuss payment options best suited to your needs. We are here to help.

Corporate Transaction Information

Transaction Date	Posting Date	Reference Number	Description	Amount
12/30	12/31	33650000787754201210007	PAYMENT RECEIVED -- THANK YOU	- 6,586.98

Cardholder Transaction Information

Transaction Date	Posting Date	Reference Number	Description	Amount
CORY HEINIGER XXXX XXXX XXXX 8313 TOTAL: \$124.13				
12/14	12/17	24603163349030051228447	DUCKWORKS AUTO PARTS HOTCHKISS CO 5533: AUTOMOTIVE PARTS, ACCESSORIES STORES 000081419	109.23

80-52-23



CARD CENTER
PO BOX 419734
KANSAS CITY MO 64141-6734

Account Number	XXXX XXXX XXXX 4999
New Balance	\$1,040.58
Payment Due Date	01/26/24
Minimum Payment	\$1,040.58
Amount Enclosed	

Please send address change requests to
commercial.bankcards@umb.com. If you have any questions
please contact 888-494-5141.

TOWN OF PAONIA
214 GRAND AVE
PAONIA CO 81428

CARD SERVICES
PO BOX 875852
KANSAS CITY MO 64187-5852

Account Name: TOWN OF PAONIA

Account Number: XXXX XXXX XXXX 4999

Cardholder Transactions Continued

Transaction Date	Posting Date	Reference Number	Description	Amount
12/21	12/24	24231683356837001214294	SAFEWAY #1863 DELTA CO 5411: GROCERY STORES, SUPERMARKETS 000081416	14.90
RUBEN SANTIAGO XXXX XXXX XXXX 6646 TOTAL: \$279.15				
12/19	12/20	24137463354001887325641	USPS PO 0769660541 PAONIA CO 9402: POSTAGE STAMPS 000081428	77.04
12/22	12/24	24137463357002182384009	USPS PO 0769660541 PAONIA CO 9402: POSTAGE STAMPS 000081428	8.80
12/22	12/24	24137463357002182384181	USPS PO 0769660541 PAONIA CO 9402: POSTAGE STAMPS 000081428	9.73
12/23	12/24	24011343357000059185249	OTTER.AI HTTPSOTTER.AICA 5734: COMPUTER SOFTWARE STORES 000094040	183.58
STEFEN WYNN XXXX XXXX XXXX 2643 TOTAL: \$160.00				
12/15	12/17	24005943349300825895964	GOVERNMENT FINANCE OFFIC CHICAGO IL 8699: MEMBERSHIP ORGANIZATIONS NOT ELSEWHERE CLASSIFIED 000060601	160.00
MATT LAIMINGER XXXX XXXX XXXX 9467 TOTAL: \$405.00				
12/18	12/19	24207853352033901291060	LASTING IMPRESSIONS PAONIA CO 7333: COMMERCIAL PHOTOGRAPHY, ART, AND GRAPHICS 000081428	405.00
SAMIRA VETTER XXXX XXXX XXXX 2846 TOTAL: \$72.30				
12/04	12/05	24275393338900016347354	GOVPROS SRVC FEE 844-7294468 MI 9399: GOVERNMENT SERVICES NOT ELSEWHERE CLASSIFIED 000048243	1.00
12/04	12/05	24275393338900011549293	DELTA COUNTY CLERK DELTA CO 9399: GOVERNMENT SERVICES NOT ELSEWHERE CLASSIFIED 000081416	39.00
12/11	12/12	24137463346001712303608	USPS PO 0769660541 PAONIA CO 9402: POSTAGE STAMPS 000081428	32.30

Interest Charge Calculation

Your Annual Percentage Rate (APR) is the annual interest rate on your account.

Type of Balance	Annual Percentage Rate (APR)	Balance Subject to Interest Rate	Interest Charge
PURCHASES	0.00%	\$1,040.58	\$0.00

(v) = Variable Rate

Account Name: TOWN OF PAONIA

Account Number: XXXX XXXX XXXX 4999

Do you need to dispute a transaction?

If you believe that your statement is incorrect or would like additional information about a transaction on your statement, please contact us at 888-494-5141 for assistance. You must notify us within sixty (60) days from the transaction date to dispute any erroneous transactions.

Commercial Card Services:

888-494-5141

24/7/365

When you wish to dispute a Card transaction, you must provide us with the following information: (i) User ID (if applicable); (ii) Card account number; (iii) the dollar amount of any billing dispute or suspected error; (iv) reason that you believe the bill is incorrect; and (v) a summary of the steps that you may have already taken with the merchant in question to resolve the matter.

We will investigate the disputed amount and determine whether, in our view, the amount was properly billed to your account. Until we complete our investigation and determine whether the amount was properly billed, you will not be liable for the amount of the disputed transaction.

Has a Card been lost, stolen or otherwise compromised?

You must notify us at once if a Card is lost or stolen. You should also notify us if you think someone used one of your Cards without authorization. Please contact our Commercial Card Services team immediately if you believe a Card belonging to you is lost, stolen or has been compromised in any way.

Commercial Card Services:

888-494-5141

24/7/365

Paid by
ACH from UMB
website on
1.29.24
SM



Paonia Police Department

DEPARTMENT BRIEFING: SUMMARY OF PROGRESS

02/01/2024

- Officer Kaden Heiniger successfully completed School Resource Officer Training. He is now a nationally certified School Resource Officer. Establishing a full time school resource officer program has been a departmental goal since 2022. Thank you to the Paonia K8 and NFSIS staff, Delta County School District, Mesa County Sheriff's Department, and the local community for the support and help in getting this program up and running.
- The department is asking drivers to slow down and be aware of the wildlife in town. We are seeing an increase in wildlife and particularly deer on roadways throughout town. Reduced speeds and increased distances between cars can help alleviate potential issues.
- The department received the new bulletproof vests that were approved for purchase by the board in December. All officers are now wearing up to date and policy compliant body armor. We are grateful for the support.
- The department would like to remind property owners and tenants that sidewalks and public walkways must be shoveled and clear of snow within 24 hours of accumulation.

Paonia Police Department

Law Incident Table, by Date and Time

Date Occurred: 01/02/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
10:00:25	CITIZEN ASSIST	GRAND AVE, Paonia, CO	PPD	PPD	
Total Incidents for this Date: 1					

Date Occurred: 01/03/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
09:09:43	Traffic Stop	SAMUEL WADE RD & NIAGARA AVE, Paonia, CO	PPD	PPD	CIT
09:57:50	Traffic Stop	NIAGARA AVE & 1ST ST, Paonia, CO	PPD	PPD	CIT
Total Incidents for this Date: 2					

Date Occurred: 01/04/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
10:49:21	Information	MEADOWBROOK BLVD, Paonia, CO	PPD	PPD	
17:30:58	Traffic Stop	2ND ST & MINNESOTA AVE, Paonia, CO	PPD	PPD	
19:50:43	Traffic Stop	Block Samuel Wade RD., Paonia, CO	PPD	PPD	VW
22:09:43	Information	BOX ELDER AVE, Paonia, CO	PPD	PPD	
Total Incidents for this Date: 4					

Date Occurred: 01/05/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
09:08:31	CITIZEN ASSIST	GRAND AVE; PPD, Paonia, CO	PPD	PPD	
Total Incidents for this Date: 1					

Date Occurred: 01/06/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
14:27:53	Code Enforce	2ND ST , Paonia, CO	PPD	PPD	VW
21:54:19	SUICIDE/ATTEMPT	MAIN AVE; , Paonia, CO	PPD	PPD	
Total Incidents for this Date: 2					

Date Occurred: 01/08/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
11:35:23	VIN INSPECTION	GRAND AVE, Paonia, CO	PPD	PPD	
17:06:27	WILDLIFE	MINNESOTA AVE, Paonia, CO	PPD	PPD	

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
22:07:50	Parking Problem	PAN AMERICAN AVE & RIO GRANDE AVE, Paonia, CO	PPD	PPD	

Total Incidents for this Date: 3

Date Occurred: 01/09/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
08:04:17	Traffic Stop	ONARGA AVE & 3RD ST, Paonia, CO	PPD	PPD	CIT
08:56:20	Traffic Stop	SAMUEL WADE RD Paonia, CO	PPD	PPD	CIT
18:21:18	DOMESTIC	DELTA AVE, Paonia, CO	PPD	PPD	A

Total Incidents for this Date: 3

Date Occurred: 01/11/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
07:51:44	Traffic Stop	SAMUEL WADE RD; BERG HARVEST, Paonia, CO	PPD	PPD	VW
08:52:00	Traffic Stop	MAIN AVE, Paonia, CO	PPD		CIT
09:09:19	DEATH INVESTGTN	NORTH FORK AVE, Paonia, CO	PPD	PPD	
18:35:44	WELFARE CHECK	ONARGA AVE, Paonia, CO	PPD	PPD	

Total Incidents for this Date: 4

Date Occurred: 01/12/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
10:44:49	Information	BOX ELDER AVE; NORTH FORK Paonia, CO	PPD	PPD	

Total Incidents for this Date: 1

Date Occurred: 01/14/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
10:31:41	TrafficAccident	ONARGA AVE, Paonia, CO	PPD	PPD	

Total Incidents for this Date: 1

Date Occurred: 01/15/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
19:34:22	Information	NIAGARA AVE, Paonia, CO	PPD	PPD	

Total Incidents for this Date: 1

Date Occurred: 01/16/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
01:42:46	Information	2ND ST, Paonia, CO	PPD	PPD	
10:30:58	CITIZEN ASSIST	GRAND AVE, Paonia, CO	PPD	PPD	

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
16:40:51	Traffic Stop	NIAGARA AVE, Paonia, CO	PPD	DIST3	CIT

Total Incidents for this Date: 3

Date Occurred: 01/17/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
10:41:25	TrafficAccident	NIAGARA AVE & 3RD ST, Paonia, CO	PPD	PPD	CIT

Total Incidents for this Date: 1

Date Occurred: 01/18/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
11:26:55	Parking Problem	MAIN AVE, Paonia, CO	PPD	PPD	VW
12:46:31	Parking Problem	3RD ST, Paonia, CO	PPD	PPD	VW
19:42:41	Parking Problem	NORTH FORK AVE, Paonia, CO	PPD	PPD	

Total Incidents for this Date: 3

Date Occurred: 01/19/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
09:13:51	TrafficAccident	GRAND AVE, Paonia, CO	PPD	PPD	

Total Incidents for this Date: 1

Date Occurred: 01/20/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
00:01:27	Parking Problem	4TH ST, Paonia, CO	PPD	PPD	
13:15:20	CITIZEN ASSIST	NORTH FORK AVE, Paonia, CO	PPD	PPD	
21:51:47	Parking Problem	BOX ELDER AVE, Paonia, CO	PPD	PPD	

Total Incidents for this Date: 3

Date Occurred: 01/22/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
11:25:43	Traffic Stop	BOX ELDER AVE & 2ND ST, Paonia, CO	PPD	PPD	CIT
19:44:41	Traffic Stop	2ND STREET & POPLAR AVE, Paonia, CO	PPD	PPD	CIT

Total Incidents for this Date: 2

Date Occurred: 01/23/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
14:31:50	Traffic Stop	DELTA AVE & 3RD ST, Paonia, CO	PPD	PPD	CIT

Total Incidents for this Date: 1

Date Occurred: 01/24/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
08:56:37	Traffic Stop	3RD ST & NORTH FORK AVE, Paonia, CO	PPD	PPD	CIT
Total Incidents for this Date: 1					

Date Occurred: 01/25/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
08:51:13	ANIMAL CONTROL	POPLAR AVE & 4TH ST, Paonia, CO	PPD	PPD	CIT
10:03:01	Elder Abuse	MEADOWBROOK BLDV, Paonia, CO	PPD	PPD	UNF
11:42:27	Traffic Stop	2ND ST & NORTH FORK AVE, Paonia, CO	PPD	PPD	CIT
Total Incidents for this Date: 3					

Date Occurred: 01/26/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
07:18:33	TrafficAccident	MAIN AVE, Paonia, CO	PPD	PPD	
09:44:00	VIN INSPECTION	POPLAR AVE, Paonia, CO	PPD	PPD	
10:02:34	ANIMAL CONTROL	ORCHARD AVE, Paonia, CO	PPD	PPD	CIT
10:56:39	Information	GRAND AVE; PPD, Paonia, CO	PPD	PPD	
14:54:12	Information	2ND ST, Paonia, CO	PPD	PPD	
Total Incidents for this Date: 5					

Date Occurred: 01/27/24

<u>Time</u>	<u>Nature</u>	<u>Address</u>	<u>Agency</u>	<u>Loctn</u>	<u>Dsp</u>
10:14:23	VIN INSPECTION	GRAND AVE; PPD, Paonia, CO	PPD	PPD	
Total Incidents for this Date: 1					

Total reported: 47

CIT-14, VW-5, UNF-1, A-1

CIT=CITATION
 VW=VERBAL WARNING
 UNF=UNFOUNDED
 A=ARREST

Report Includes:

All dates between `00:00:01 01/01/24` and `00:00:01 01/31/24`, All agencies matching `PPD`, All disposition's, All natures, All location codes, All cities

BLM Uncompahgre Field Office
2465 South Townsend Avenue
Montrose, CO 81401

Attn: UFO RMPA/EIS – Public Comment/Scoping

Submitted via
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The Town of Paonia appreciates being a Cooperating Agency partner regarding the Resource Management Plan Amendment (RMPA) for the Uncompahgre Field Office (UFO). The Town of Paonia respectfully submits these comments concerning the scope of the analysis, consideration of new relevant information, and proposed alternatives to be used in developing the Draft RMPA.

For over a decade the Town of Paonia has expressed concern regarding the impacts of new oil and gas leasing and development on the Town’s citizens, economy, infrastructure, and public health and safety. The Town has submitted comments on proposed lease sales and development plans, the draft Resource Management Plan (RMP), and protested the Final RMP approved in 2020. While the Town applauds the Bureau of Land Management (BLM) for acknowledging the values and uniqueness of the North Fork Valley in the Final Environmental Impact Statement (FEIS) for the RMP, the Town was troubled by BLM’s decision to pursue a path of mitigation rather than avoidance to address its concerns. Therefore, the Town is pleased to see BLM undertake this Amendment to reconsider lands and minerals closed to oil and gas leasing and areas of critical environmental concern.

The Town of Paonia has experienced tremendous growth in tourism from recreation and agri-tourism in the last ten years. It has also experienced a water crisis, heavy truck traffic and collapsing infrastructure. As a municipality it is also familiar with the challenges of enforcement and lack of resources, which also afflict federal and state agencies responsible for regulating the oil and gas industry, transportation, hazardous materials, and pipeline safety. This all makes the Town even more convinced that avoidance is the best strategy for

addressing the Town's concerns. During this scoping phase we wish to emphasize the risks new oil and gas leasing and extraction present, our request for inclusion of all minerals within BLM's jurisdiction within the UFO Planning Area, and the conservation of lands through management of areas of critical environmental concern. All are necessary actions to fully protect the Town's precious water resources, surrounding wildlife and wildlands from contamination and the impacts of an increasingly hotter and drier climate.

The Town recommends the following:

Scope of Analysis

BLM expand the scope of the RMPA to include the high development potential minerals underlying US Forest lands. All of the high development for oil and gas in the UFO is in the upper North Fork Valley, the Grand Mesa watershed and the western part of Delta County, with the majority of those minerals in watersheds that directly impact the Town of Paonia. See attached Figures 23a and 24a from the Addendum to the Reasonably Foreseeable Scenario. Under the Mineral Leasing Act, the BLM has exclusive jurisdiction to lease and manage subsurface minerals. During the Resource Management Plan is the time for BLM to decide on all minerals under its jurisdiction to be open or closed to new leasing; and the minerals underlying US Forest lands are under its jurisdiction.

Under the National Environmental Policy Act (NEPA), the BLM is required to do a cumulative impacts analysis. Under Federal Land Policy and Management Act (FLPMA), BLM is required to take action that prevents permanent impairment and undue and unnecessary degradation of BLM lands. If BLM is only looking at a sliver of the high development potential that is under its jurisdiction within the Planning Area, then BLM is not conducting a meaningful cumulative impacts analysis, nor is it considering the potential to permanently impair and unduly and unnecessarily degrade lands.

BLM analyze the unique agricultural values of the irrigated pasture land and specialty food crops produced in the North Fork Valley differently from its traditional analysis of agricultural values as rangeland. The BLM went to great lengths to acknowledge the risks to wineries and organic farms in the FEIS, yet ignored those risks in favor of opening lands to oil and gas and relying on standard mitigation measures.

The North Fork Valley with over 1,200 acres of irrigated pasture land and 2,000 acres in organic orchards, vineyards, heirloom wheat and an abundance of vegetable crops, ten wineries and two cideries is a place like non-other in Colorado or the surrounding states. As the center for organic agriculture in Colorado, everyone reading this letter that resides in CO has undoubtedly enjoyed fruit, wine, vegetables, local beef, pork, lamb, elk, or chicken grown or raised in the North Fork Valley!

Various reports, studies and testimony have been provided to the BLM and State of Colorado Energy and Carbon Management Commission regarding the threat to the North Fork Valley farms, orchards and vineyards from gas activity occurring in the watershed above Paonia and the economic importance of these same agricultural operations to our local communities and Delta County. We can't stress enough the threat to the headwaters posed by increased gas production.

BLM analyze the complexity of the water system in the North Fork Valley. The Town of Paonia has one of the most complicated municipal water systems in the State, and the hydrology and ditch systems in the North Fork Valley are equally complex. This has yet to be taken into consideration in BLM's past analyses. Importantly, a comprehensive hydrology study of the North Fork Valley does not exist. The Town of Paonia is in the process of commissioning a comprehensive hydrogeologic study of the town's watershed to better understand how the source water for the Town's 32 springs are influenced by prevailing geology and aquifer connectivity. It is premature for the BLM to make planning decisions that would commit the Agency to lease lands when it does not have a clear understanding of how water travels in this geology, how it has already been impacted by underground coal mining and induced seismicity, and climate change.

The FEIS acknowledges the negative effects of gas exploration and production on the North Fork Valley's hydrologic regime in the following excerpts:

Page 4-46 Environmental Consequences (Water Resources) "If contamination of aquifers from oil and gas development occurs, changes in groundwater quality could impact downstream users diverting water from groundwater sources, such as municipal and public wells, domestic wells, springs, and surface water diversions that communicate with groundwater. The extent of potential contamination would depend on the point of contamination and volume of the contaminant. Rigorous well casing protocols can reduce the risk of such contamination. The organic farming industry relies on clean water for agricultural production. Contamination of irrigation waters could affect the ability of local organic farms to maintain their designations."

Page 4-65 continued - "The Upper North Fork River Valley and Terraces groundwater study from Hotchkiss to northeast of Paonia in Delta County (Kolm and van der Heijde 2013) indicates that the hydrology of a natural groundwater hydrologic system may be altered by the construction and operation of proposed oil and gas wells. During drilling and hydraulic fracturing, the oil and gas operations may behave like a connection mechanism between the deep and shallow aquifers, mixing water of various chemistries from various bedrock and shallow aquifers. Depending on management strategies for produced water disposal and use, groundwater levels in the shallow unconsolidated systems may be altered with respect to the amount, velocity, storage, and direction of the local groundwater system

and related regional groundwater levels and discharges. Changes to the natural groundwater system will likely have ecological, geohydrological, and, potentially, legal consequences.”

Page 4-446 Environmental Consequences (Socioeconomic) “The organic farming and agritourism industry could be impacted by real or perceived effects from development. Potential impacts include changes to water quality or quantity, soil quality, or other factors that result in a decrease in quantity or quality of the product produced, impacts due to a perceived degradation of the area’s quality of product that resulted in decreased sales and/or visitation.”

The Town of Paonia is alarmed by the issues identified above and equally alarmed by the number of reported spills in the last ten years. This includes a total of 17 spills of contaminated fluids, with the latest spill occurring as recently as December of 2022.

The Addendum to the 2012 Reasonably Foreseeable Development Scenarios forecasts 958 wells—500 coalbed methane wells and 498 unconventional wells. The BLM has not analyzed the increased risks from high runoff, high volume spill, and increased number of wells, which increase the probability of risk along with the magnitude of impact.

BLM analyze geological hazards. The North Fork Valley is particularly prone to geologic hazards including unstable slopes and soils, which are evident to the naked eye. Highway 133 between Paonia and McClure Pass is already the second most geologically unstable corridor in the State due to periodic landslides, mudslides, and rockfalls. A recent satellite imagery study shows that the Muddy Creek Landslide Complexes are moving more than anticipated. The Muddy Creek landslides caused significant damage to Colorado State Highway 133 from 1986 to 1987. The landslide complex is recognized by state and federal agencies as a significant hazard, endangering both transportation routes as well as the nearby Paonia Reservoir, located immediately downstream of the East Muddy Creek. The reservoir is vulnerable to impacts from sedimentation, landslide damming, back flooding and overtopping water movements. The study found that the landslide areas are particularly ephemeral, due to complex reactivation and enlargement of surrounding landslide masses, which themselves are made up of previously occurring landslide material. It also found that the landslide masses would most certainly damage penetrating structures like natural gas wells and pipelines, known to exist within the bounds of the Ragged Mountain western hillslope footprint. This study indicates that further modeling of earthquakes and groundwater subsidence are needed to fully understand the risks. Potentially increased geohazardous and traffic accidents will stress local emergency response teams, adversely impacting response time.

ACECs. BLM should reconsider and assess nominating new Areas of Critical Environmental Concern that meet the relevance and importance criteria during this process. In particular areas like Elephant Hills outside of Paonia that are worthy of additional protection. BLM should designate all previously considered ACEC nominations, as well as continue to manage existing ACECs for protection, from the 2020 planning process. A local

conservation organization located in Paonia, The Western Slope Conservation Center, utilized the Colorado Conservation Data Explorer (CODEX) provided by the Colorado Natural Heritage Program to identify fish and wildlife resources in the Elephant Hill ACEC area. The report concluded that the following species are present within the ACEC:

Birds

Golden Eagle breeding range

Bald eagle nest site, winter concentration area, winter forage

Fish

Bonytail Chub presence

Cutthroat trout presence

Colorado pikeminnow presence

Razorback sucker presence

Animals

Lynx predictive summer and winter presence

Plants

Colorado Hookless cactus element occurrence

BLM must "give priority" to the designation and protection of ACECs. FLPMA requires the BLM to "give priority" to the designation and protection of Areas of Critical Environmental Concern (ACECs), which are areas of public lands that contain outstanding ecological, cultural, natural, or other values. BLM is further directed under current guidance to ensure the agency considers public lands and resources for conservation, where appropriate. BLM has an opportunity to make progress towards this substantive obligation via the ongoing planning process, and is required to consider additional designations pursuant to the settlement agreement.

The town of Paonia recognizes that ACECs with clear conservation management direction- are necessary to sustain biological diversity and natural ecological processes. Studies have shown that biodiversity is substantially higher inside intact and well-managed protected areas than in surrounding areas because protected areas reduce the loss and degradation of natural habitats and slow the rate of extinction of threatened species that occur within them In the face of climate change and human-caused stressors, however, protected areas are insufficient unless established according to the principles of reserve design: 1) they represent the full range of native ecosystem types and successional stages; 2) they are sufficiently large and well distributed to maintain viable populations of all native species;

3) they are sufficiently connected to allow movement of species between reserves; and 4) they are left sufficiently untrammelled so that large-scale natural processes such as fires, floods, and disease outbreaks are allowed to occur. Ecosystem resilience requires landscapes to be relatively intact, diverse, and connected.

New information

2019 Water Crisis and Water Moratorium. The Town of Paonia relies on 32 springs that provide drinking water for 3000 people—residential and commercial, and fill three reservoirs. In 2019, the water infrastructure failed and the Town was without water for 2 weeks. The Town is painfully aware of the fragility of its water system, and the consequences of prolonged interruption of the water supply. The Town’s water supply depends on the ability of the springs to recharge. A moratorium on the issuance of new water taps was initiated by the Town as the result of an election referendum. The moratorium shall not be lifted until Engineers can quantify the amount of water available for distribution and determine if this amount supports adding more usage onto the Municipal drinking water system.

Climate Change, Water Supply and Wildfire. Delta County, the Uncompahgre Field Office and the Grand Mesa, Uncompahgre, and Gunnison National Forests are prominent hotspots in Western Colorado, warming faster than the national average. The Town submitted letters to the Forest Service on April 12, 2023 and January 10, 2024 regarding climate impacts and wildfire concerns. Snowpacks on the Mount Lamborn and Land’s End Peak watershed which are the sources for the Town’s spring system are decreasing and water yields to the springs are also decreasing. Data collected between 1993 and 2022 show a 52-62%% reduction in flow in the months of June, July and August, and an increased flow of over 50% during the months of January and February in 2023. This demonstrates that higher temperatures on the mountains, results in more melting in the middle of the winter leading to less water retention for summer high-demand months. We are also witnessing increased evaporation on the three reservoirs located in the watershed, leaving less water available for irrigation and cattle. These stressors to the watershed not only put water supplies at risk, they increase the risk of wildfire due to the drying landscape.

Collapsing roads: Hwy 133, Kebler Pass, and an oil and gas road in Muddy Creek watershed. Please see photo evidence of collapsed roads in 2023. Attachment B. The most notable is the complete washout of a culvert on Highway 133 west of Somerset. Traffic was closed to and from the North Fork Valley over McClure Pass for weeks before a temporary bridge was erected. Economic impact to the town? Kebler Road was washed out due to heavy runoff in the Spring dealing another blow to tourism and the food economy between Crested Butte and the North Fork Valley. Another section of road was washed out on Hubbard Creek Road from the unprecedented runoff experienced this spring. We would also like to call your attention to a collapsed oil and gas access road along Clear Fork Creek. The operator wasn’t aware that the road had collapsed and was impassable until alerted by regulatory agencies indicating how these remote producing well sites are not consistently

monitored. Photos evidenced that the secondary containment for the produced water tank was full of water and on the verge of overflow. See Attachment C. All of which is a serious reminder as to how unstable the soils and hill slopes are in the North Fork Valley.

In the February 2023 report, Gunnison Basin-Ground Zero in a Climate Emergency, Colorado Farm and Food Alliance documents the impacts that climate change and extreme local warming are having currently on the Gunnison River Basin, where headwaters originate in the UFO planning area on US Forest Lands overlaying high development potential BLM minerals for oil and gas. All the signs indicate that the situation here is already dire, which requires an “urgent and unprecedented” response.

In October 2022, Citizens for Healthy Community published A Climate Action Plan For Delta County: Moving From Crisis to Comeback. The Climate Action plan includes a 2019 Greenhouse Gas Emissions Inventory for Delta County and recommends steep emissions reduction targets by 2030, including an 80% emissions reduction target for the oil and gas upstream sector.

Rail safety. The Town of Paonia has several unsafe and unregulated railroad crossings and is concerned by the increased level of train activity since frac sand is now being transported via rail instead of via truck. We appreciate the attempt to lower emissions by shifting frac sand transportation from truck traffic to rail. However, we also understand that rail safety has not been studied by the BLM. Frac sand is much heavier than the coal that has historically been hauled on the track through town. Many people have reported increased shaking of homes near the tracks, raising concerns of potentially causing structural damage....

Alternatives.

We understand that in response to legal settlement agreements, that the BLM is required to consider closing more lands to oil and gas leasing, in particular lands considered closed and No-Surface Occupancy under Alternative B.1, and analyzing those lands for Controlled Surface Occupancy as No Surface Occupancy. We support this as a move in the right direction, which is moving away from relying on mitigation and instead promoting avoidance to address the Town’s concerns. However, much has changed since Alternative B.1 was developed and considered. The BLM can and should do more.

We recognize that the true risk to the North Fork Valley and the Town of Paonia is in the leasing of lands designated high development potential for oil and gas. The BLM historically relies on mitigation to attempt to correct the types of environmental consequences described in the FEIS. The BLM’s traditionally offered solution of mitigation is not a viable strategy for protecting the unique values present in the North Fork Valley. The Town urges the BLM to consider an alternative that fully protects the North Fork Valley and the Town of Paonia through avoidance and conservation measures. Such an alternative would

consider avoidance by closing all fluid minerals under the BLM’s jurisdiction to new leasing, including high development potential underlying US Forest land, and conservation measures including designating more areas of critical environmental concern to ensure that these lands are managed in a manner that guarantees ecosystem resiliency.

In conclusion, the BLM has the opportunity with this RMPA to change course and move away from standard practices, which are inappropriate for our area. Importantly, this shift is already evident with the proposed Thompson Divide Administrative Withdrawal. The BLM should extend the same rationale to the North Fork Valley and protect the entire Gunnison River Basin. The Town of Paonia has provided BLM with new information for its consideration that supports management actions that prevent permanent impairment and undue and unnecessary degradation of BLM lands and the Town of Paonia’s water resources, economy, and infrastructure. Therefore, we request the following.

The RMP Amendment Decision Area be expanded to include all high development potential minerals underlying US Forest Service land. BLM has the authority to do so and should. The Settlement Agreement with Citizens for a Healthy Community demonstrates that if the BLM can issue a moratorium on new leasing in the entire Planning Area irrespective of surface ownership, then it can close all those minerals in the RMPA.

The BLM consider an alternative that includes closure of all very high and high development potential lands for oil and gas to new leasing, including subsurface minerals underlying US Forest land.

The BLM must “give priority” to the designation and protection of ACECs. The BLM should also designate all previously considered ACEC nominations, as well as continue to manage existing ACECs for protection, from the 2020 planning process.

We look forward to continuing to work with the BLM as a cooperating agency.

Respectfully,

Attachments:

Figure 23a and 24a

A: Novel Landslide Activity Case Study

B:

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C: Secondary Full Containment Photos

Figure 23a.

Conventional oil and gas development potential and projected drilling densities within the Uncompahgre Study Area for 2010 through 2030.

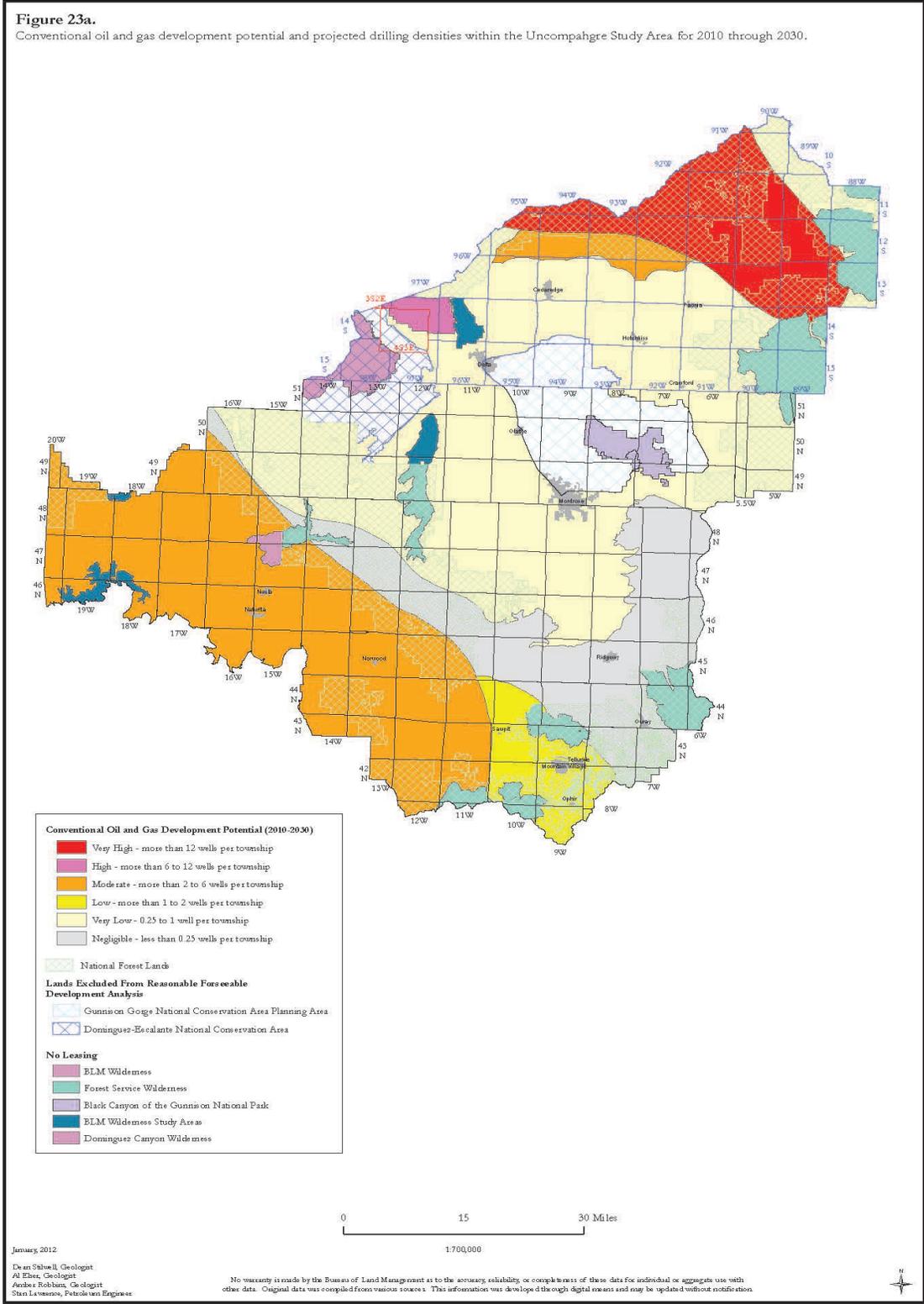


Figure 1: 2012 Projected Conventional Development in the Planning Area

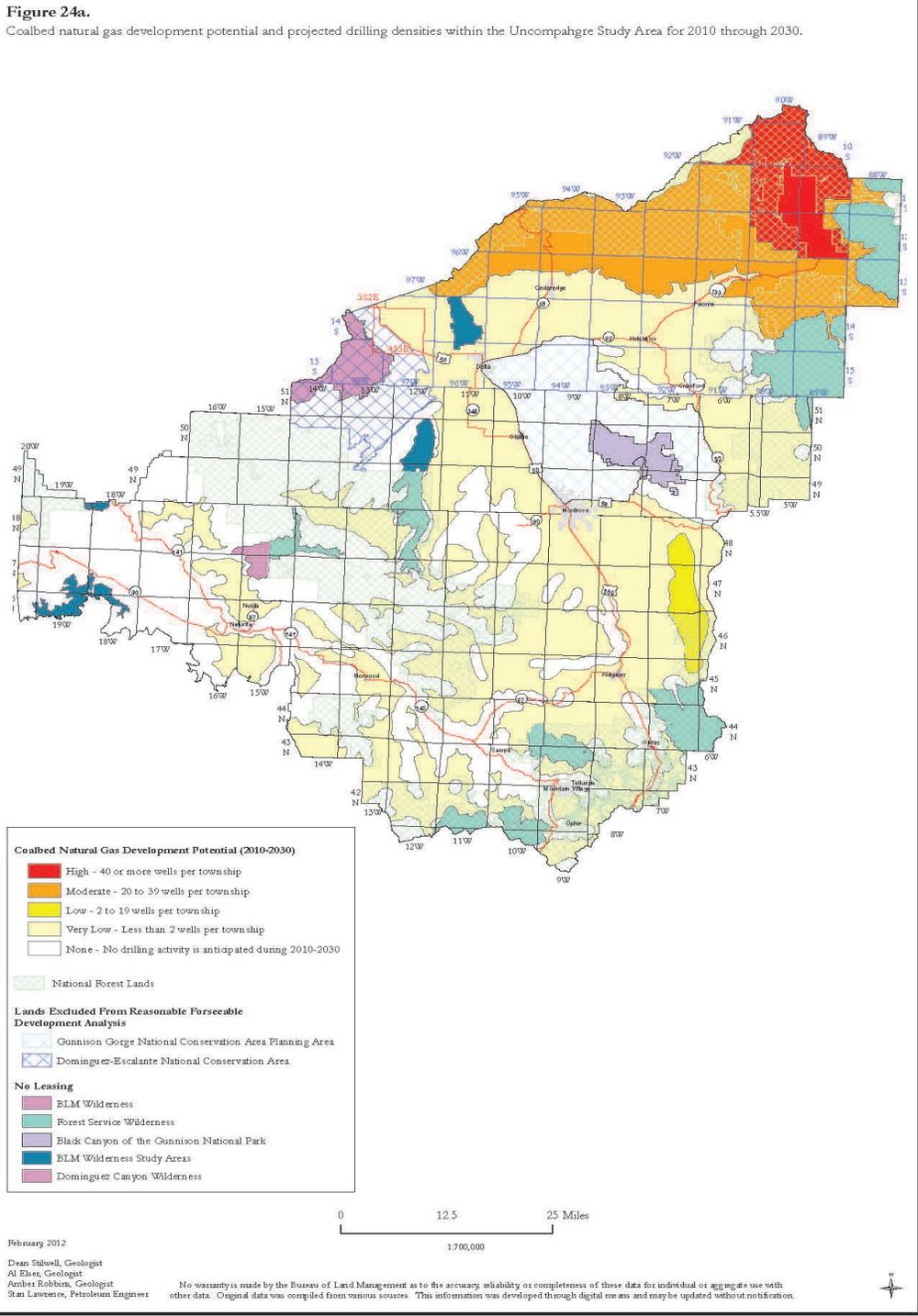


Figure 2: 2012 Projected CBM Development in the Planning Are

Article

A Case Study of Novel Landslide Activity Recognition Using ALOS-1 InSAR within the Ragged Mountain Western Hillslope in Gunnison County, Colorado, USA

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Abstract: The “East Muddy Creek Landslide Complex” in Gunnison County, Colorado, USA destroyed Colorado State Highway 133 from 1986 to 1987 and has been investigated over decades during different periods of reactivation. This paper presents a case study of novel landslide activity recognition related to the landslide complex using Advanced Land Observing Satellite-1 (ALOS-1) Interferometric Synthetic Aperture Radar (InSAR) analysis. We compare the result from ALOS-1 InSAR analysis to landslide recognition investigations from traditional field methods for ground motions at a watershed scale. Line of Sight (LOS) velocity mapping is used to characterize displacement zonation, failure modes, and hazard assessment activities. Mass wasting estimates using existing geological modeling are discussed in terms of potential of landslide element dynamics. ALOS-1 InSAR analysis reveals newly detected ground displacement at very slow to extremely slow velocities with a significantly increased spatial extent. The implications of expanded displacement activity in the context of landslide geomorphology, mountain denudation, exhumation, and future monitoring efforts for hazard and risk assessment are also examined and discussed.

Keywords: ground deformation; landslide recognition; slow moving landslides; ALOS-1

1. Introduction

The “East Muddy Creek Landslide Complex” is located in the Muddy Creek drainage of the Gunnison River basin on the western flanks of the Ragged Mountains in Gunnison County, Colorado, USA (Figure 1). The active and reactivating landslide complex has been investigated over decades during different periods of reactivation [1–4]. Previous studies identified the spatial extent of three slow moving landslides [4–7] that destroyed Colorado State Highway 133 from 1986 to 1987. The landslide complex is recognized by State of Colorado and federal agencies as a significant hazard, endangering both transportation routes, the nearby Paonia Reservoir, and Paonia State Park, located immediately downstream. The three active landslides form part of a larger hillslope with geomorphic features indicative of historical landslide activity. Previous geological mapping of this larger hillslope noted hummocky terrain, truncated drainage networks, and sag ponds [2,8,9]. These studies did not classify temporal characteristics with regard to activity or dormancy. Such a temporal classification using field mapping is difficult, especially when deformation activity is slow and over large regions of spatial extent.

This paper presents a case study of previously unknown landslide activity within the western hillslope of the Ragged Mountains using Advanced Land Observing Satellite-1 (ALOS-1)

Interferometric Synthetic Aperture Radar (InSAR) between 2007 and 2011. We describe the interpretation of newly detected very slow to extremely slow, creep style deformation with greatly expanded spatial extent observed through InSAR analysis [10]. Using high resolution velocity mapping of the hillslope, we also describe new geomorphological features detected with the radar imagery and present the advantages and limitations of InSAR analysis in landslide recognition studies. We conclude with a discussion of the implications of this newly recognized activity to the geomorphic development of the Ragged Mountain Range in Colorado, USA.

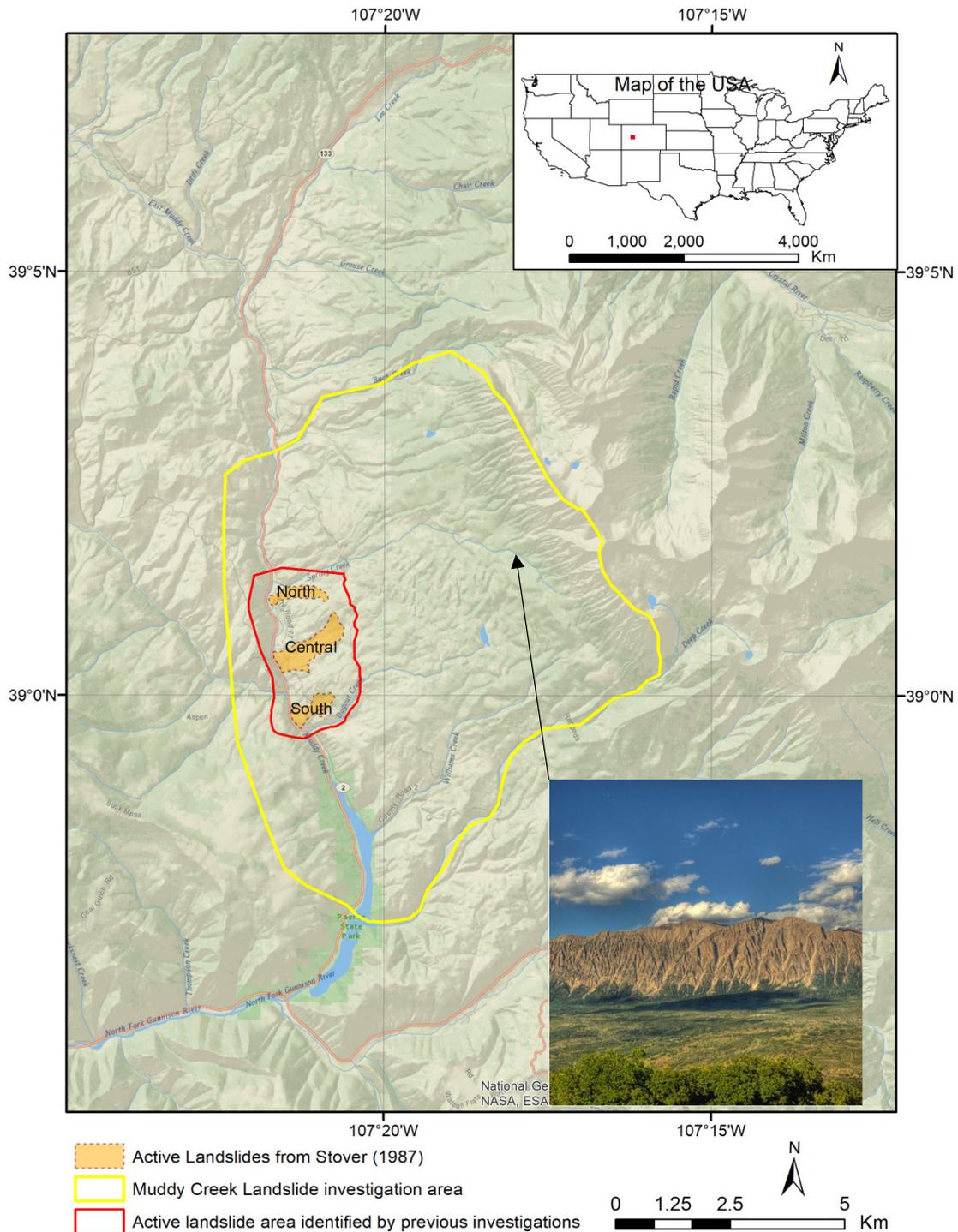


Figure 1. Location of the “East Muddy Creek Landslide Complex” in Gunnison County, Colorado, USA.

Figure 1 also shows the three active landslides identified by previous investigations [1–7], and the investigation area of this study. The inserted photo of the western hillslope below the Ragged Mountains has been provided by courtesy of L. Weyers.

1.1. Landslide Recognition and Radar Remote Sensing

Earth observation (EO) methods of radar interferometry, lidar remote sensing, and advanced image processing are increasingly successful in estimating ground surface deformation either occurred naturally or induced by human activities, e.g. [11–17]. These EO methods are powerful in identifying and characterizing active slope deformations both in spatial scale and magnitude of displacement [18–23]. Radar interferometric measurements provide landslide researchers with a precision that is complementary to in-situ geotechnical instrumentation; additionally, the EO methods provide continuous spatial coverage of the measurements [24]. A successful in-situ instrumentation campaigns requires initial recognition of landslide activity to design a plan to monitor critical zones, and can be limited by not siting instrumentation correctly, or the damage of the instrumentation due to the mass movement of the slope [25,26]. InSAR imagery can play a vital role in assisting this initial detection of spatial extents through the creation of continuous field of measurements, and in identifying active and inactive zones for better instrumentation installation. The tasks of landslide “recognition” comprises of three main categories [20]: (1) reconnaissance, recognition, and classification; (2) monitoring and characterization; and (3) hazard and risk assessment.

The framework by Scaoini et al. [20] emphasizes the need for feature detection in spatial extents, displacement magnitude, movement seasonality. Using InSAR methods to detect slow landslide movement on the Ragged Mountains hillslope presents a unique opportunity to examine a case of EO based landslide recognition. We contrast this approach with previous investigations and other methods to monitor the ground displacement on the hillslope. This study area was selected based on InSAR analysis of an area of previously known landslide activity in the East Muddy Creek Landslide Complex.

1.2. Geological Setting of the Study Area

The southwestern flanks of the Ragged Mountains in Gunnison County, Colorado consist of a number of active and historical slope disturbances that have been investigated with a range of studies [4,5,8]. These slopes are mapped as “inactive” landslide deposits of reworked glacial till [8,9] or simply labeled “ancient” landslide deposits [9]. Natural hazard and transportation risk studies were completed on three spatially distinct active landslides: “North”, “Central”, and “South” after reactivations events in 1986 and 1987 [26]. The landslide materials rest upon the surficial Wasatch Formation (Tw) that overlies the Ohio Creek Sandstone (Koc). The sedimentary rocks in the area of the landslide complex are gently folded into a N-S trending syncline. The contact between the Tw and the Koc is unconformable and has been recognized as a likely mechanism for “dip slip” landslide slip planes [2,5,9]. The Ragged Mountain Lacolith (Tqmp) that abuts the hillslope of the complex is interpreted as Eocene age possibly coeval with the Wasatch formation.

The Muddy Creek landslides caused significant damage to Colorado State Highway 133 from 1986 to 1987 [7]. The landslide complex is recognized by state and federal agencies as a significant hazard, endangering both transportation routes as well as the nearby Paonia Reservoir, located immediately downstream of the East Muddy Creek. The reservoir is vulnerable to impacts from sedimentation, landslide damming, back flooding and overtopping seiches [6].

Particular concerns from increased reactivation are damage to the highway, the formation of landslide dams, and channel sedimentation [1,3,7]. Three dimensional subsurface modeling and geological investigation of the three reactivations were conducted to create a framework for further study. Modeling efforts included determining the relative thicknesses of the landslide masses [2]. The landslides have been periodically monitored by the US Bureau of Reclamation (USBR) using a prism-based survey measurement through 2007. Previous studies all note the high likelihood of

uncharacterized zones of landslide activity within the “Apron” of landslide deposits covering the hillslope below the Ragged Mountains (Figure 2).

Residences and occupied structures exist on the slope above the known active landslides. Energy infrastructures have been established in the area as recently as 2011 [27] including natural gas wells, pipeline infrastructure, and liquefied natural gas gathering stations [28]. Even “extremely slow” displacement velocities are hazardous to linear structures that penetrate slip planes in the subsurface or shear zones on surficial installations.

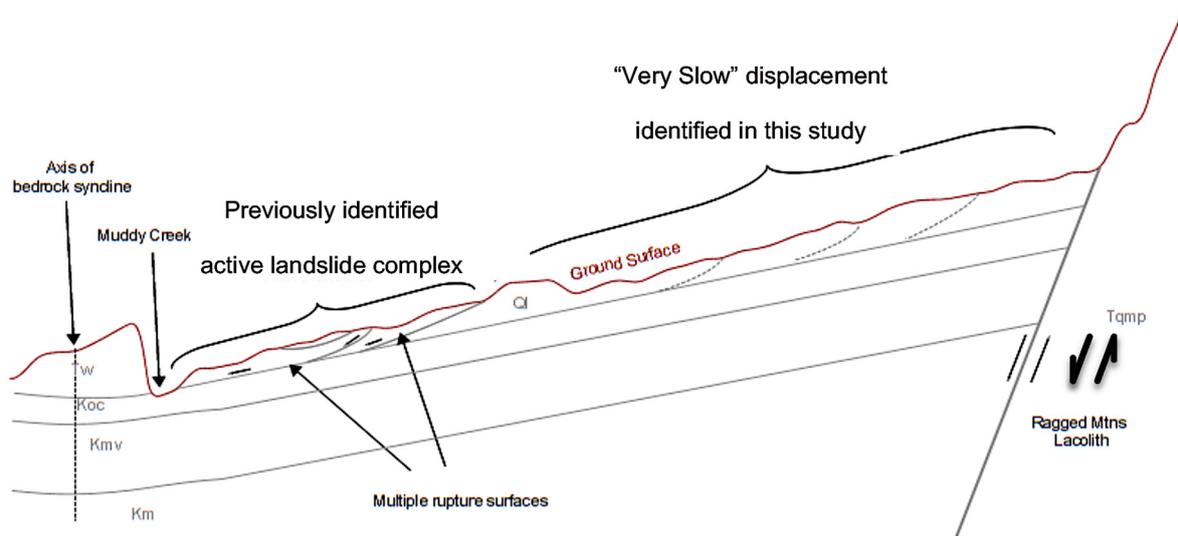


Figure 2. Interpreted cross section of slope near the Ragged Mountains with regional geologic units of Wasatch Formation (Tw), Ohio Creek Sandstone (Koc), against the tectonically active Ragged Mountains Lacolith (Tqmp) (modified from [2]).

1.3. Previous Evaluation of Landslide Movement

Among all the previous studies, the investigation by Stover and Cannon [1] is one of the most thorough studies, which concluded that the landslides have reached an “equilibrium state”. This description was used broadly to describe the much lower rate of movement observed in the years after major movements in 1986–1987. However, no quantitative analysis of geotechnical or kinematic modeling has been attempted. Stover and Cannon [1] cited their limited number of boreholes to define as much of the spatial extent of the landslide geometry. Stover and Cannon [1] concluded “The structural complexity of the Muddy Creek landslides and difficulties associated with over-consolidated materials precludes the application of conventional slope stability analyses”. The “conventional slope stability analyses” refer to factor-of-safety type analyses such as limit equilibrium analysis and method of slices, used to evaluate the ratio between resisting and driving forces of a landslide. The problem with applying these techniques is that Muddy Creek is a complex landslide system instead of a single landslide. Though the behavior of individual elements is complex, the mechanism of overall instability is well conceived: Stover and Cannon [1] suggested that the landslides moved with a “conveyor belt” style of sliding. Muddy Creek removes toe material from the landslides and the landslides reactivate as the buttressing effects of the toe material are removed.

Lowry [2] compiled data from various sources, including data from previous investigations, monitoring data maintained by the USBR, and publicly available spatial and time series datasets into an integrated geographic information system (GIS). The goal of that study was to conduct a subsurface modeling based on material type and activity status. Figure 3 shows the locations of cross-section and borehole used in that study. Figure 4 presents the oblique view of north, central, and south landslide complex. The subsurface model and associated GIS of the Muddy Creek landslide complex is an effective tool for understanding the complexity and scale of the landslides. It updates

previous investigations, and arguably helps improving the understanding of how the landslides behave.

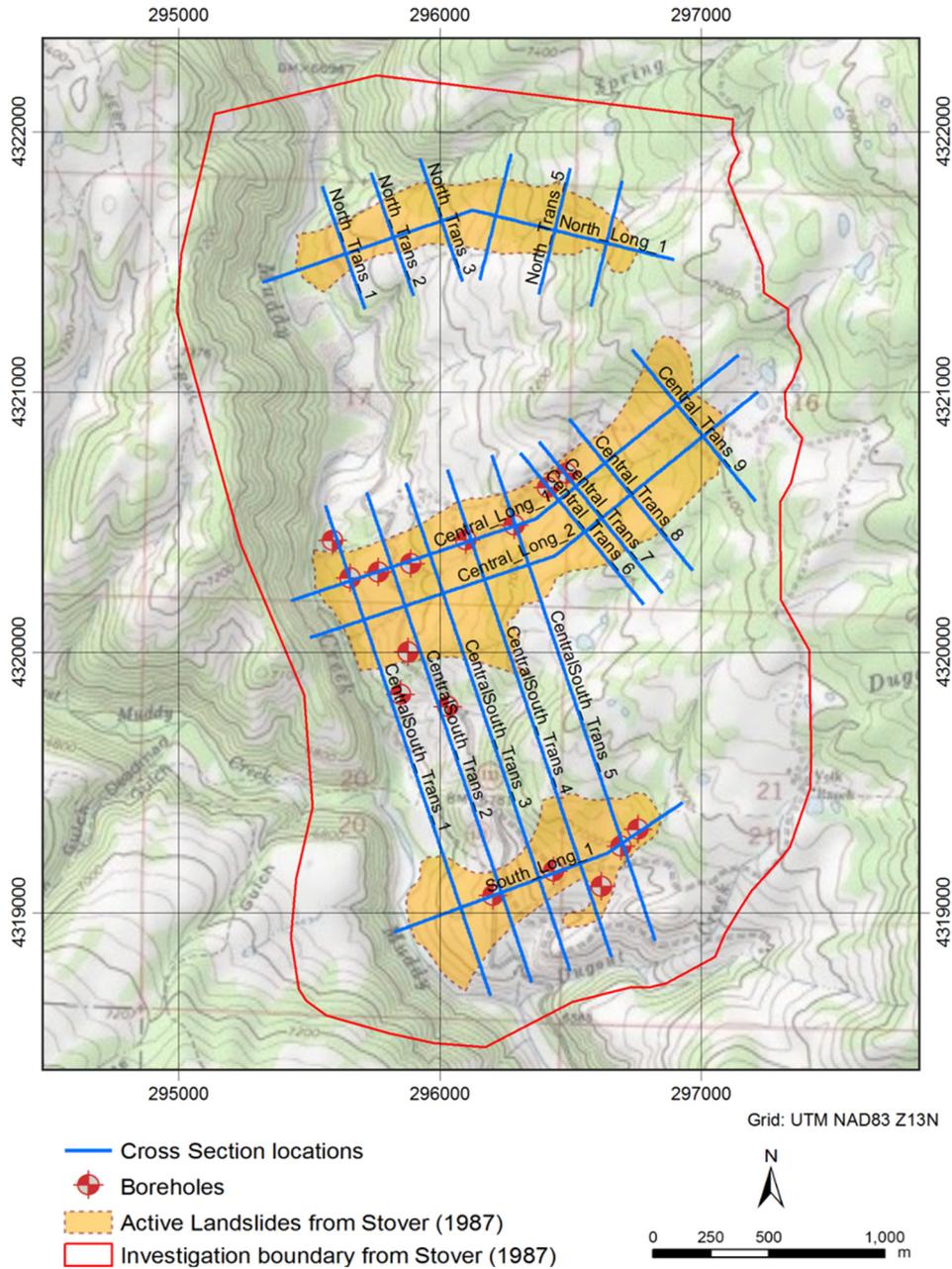


Figure 3. Locations of cross section and boreholes used to support subsurface modeling (modified from [2]).

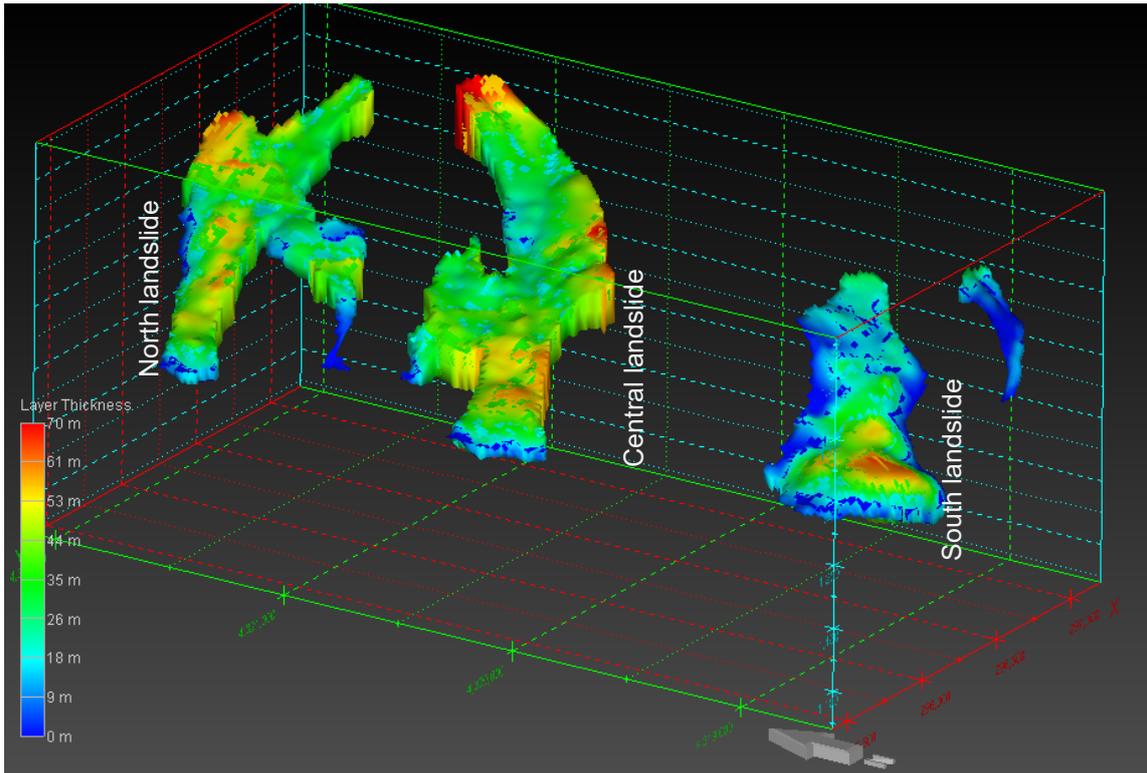


Figure 4. Oblique view of north, central, and south active landslide complex (Alsc), showing thickness of deposits with a vertical exaggeration of 3 times (modified from [2]).

2. Methods

2.1. Data Acquisition

The study area is location within the Rocky Mountain range. Due to its location in the Rocky Mountains, snow can remain on the ground as early as November and as late as April in the study area. There is only a single track of ascending scenes available, number of total scenes 10, during snow-off conditions in the study area. Another challenge is the vegetated slopes in the Muddy Creek complex during the snow-off season. Table 1 lists the ALOS-1 scenes available for the study area from 2007 to 2011.

Based on the previous studies [1–7], Muddy Creek Landslides are in predominantly translational E-W motion. With the ascending imagery of the right looking satellite (Figure 5a), we can assume that the deformation is sensing Line of Sight (LOS) movements in predominate deformation as translational movement. Figure 5b shows the Short Baseline Subset (SBAS) Network with perpendicular baselines through Delaunay triangulation based on scenes listed in Table 1.

Table 1. ALOS-1 Scene characteristics and suitability (orbit 194, frame 770, Fine Beam Mode).

Satellite Platform	Scene Acquisition Date	Snow Cover Present	Used in Analysis	Temporal Baseline in SBAS in Days
ALOS-1	25/12/2006	Yes	No	Not Used
ALOS-1	27/06/2007	None	Yes	Not Used
ALOS-1	27/09/2007	None	Yes	92
ALOS-1	28/12/2007	Yes	No	Not Used
ALOS-1	14/05/2008	None	Yes	230
ALOS-1	14/11/2008	None	Yes	184
ALOS-1	30/12/2008	Yes	No	Not Used

ALOS-1	02/01/2010	Yes	No	Not Used
ALOS-1	04/04/2010	None	Yes	506
ALOS-1	20/05/2010	None	Yes	46
ALOS-1	05/07/2010	None	Yes	46
ALOS-1	20/08/2010	None	Yes	46
ALOS-1	05/10/2010	None	Yes	46
ALOS-1	20/11/2010	None	Yes	46
ALOS-1	05/01/2011	Yes	No	Not Used
ALOS-1	20/02/2011	Yes	No	Not Used

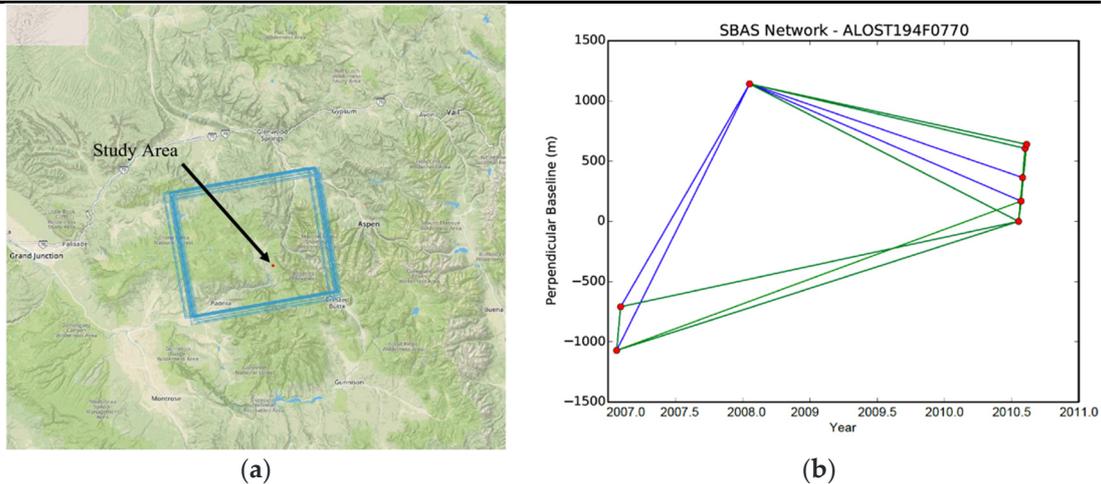


Figure 5. (a) Map of ascending ALOS-1 scene footprints used in SBAS analysis; (b) SBAS network with perpendicular baselines through Delaunay triangulation from the scenes listed in Table 1.

2.2. ALOS InSAR

Slow to extremely slow or “creep” scale landslide displacement velocities (<60 mm per year) are difficult to distinguish compared to higher activity features like shear zones, sag ponds, and scarp formations. With such a large spatial extent, slow moving landslides are difficult to detect without displaced linear features such as fence posts or roads using in-situ instrumentation method. Statistical weights of evidence methods carried out over the Ragged Mountain hillslope area failed to recognize or inventory the previously known active landslides, and mistakenly classified areas of known activity as “low susceptibility” to landslide activity [29].

Satellite remote sensing, where suitable, has a significant advantage for mapping slow landslide features because of its superior viewshed. The large footprint of satellite images allows for efficient analysis of slope movements at a watershed scale. This study presents satellite InSAR measurements through the ALOS-1 platform from 2007 to 2011. The ALOS-1 platform operated an L-band microwave sensor known as the Phased Array type-L Synthetic Aperture Radar (PALSAR); characteristics of the PALSAR sensor are summarized in Table 2. The ALOS-1 platform stopped operation in 2011 due to loss of communication with the satellite, affording landslide monitoring during a short window from 2007 to 2011.

Short Baseline Subset (SBAS) is a well-known advanced InSAR procedure, in which the independent subsets of interferograms are combined to estimate the displacement history using the minimum-length solution of the phase velocity obtained by singular-value decomposition [30]. In this study, interferograms were created with a modified SBAS InSAR algorithm, which focuses on temporal rather than spatial unwrapping of measurements, important for monitoring time-dependent variable such as displacement of landslides, rather than single events such as an earthquake. The main modification of this algorithm is the Digital Elevation Model (DEM) error correction method, which operates in the time domain after the inversion of the interferograms [16]. Given the large baselines for ALOS-1 InSAR stacks (Figure 5b), this method improves the DEM error correction over conventional SBAS approaches.

The ALOS radar dataset has been recognized as a superior platform for detection of slow landslide activity [31,32] due to its ability to create stable interferograms over long temporal and spatial baselines. Persistent scatterer interferometry (PSI) was not attempted in this study due to the low number of total scenes, 10, not meeting the PS suitability criteria of >25 per Ferreti et al. [33]. Lack of persistent scatterers within the Muddy Creek hillslope may require advanced computer vision techniques such as sub pixel offset tracking [34] or deployment of corner reflectors [35] for PSI to be effective on the vegetated slopes such as those in the Muddy Creek complex. ALOS-1 InSAR analyses all suffer from the shortened imagery availability from 2006 to 2011. Other platforms such as Sentinel-1 and Radarsat scenes are decorrelated even in 12-day pairs due to the vegetated montane conditions of the terrain, highlighting the capabilities of ALOS-1 L-Band capabilities of maintaining coherence over long spatial and temporal baselines. Recent work with the Sentinel-1 platform notes the challenges of C-Band interferometry for landslides in the “very slow” and “extremely slow” velocity class [36] despite having more continuous monitoring campaigns. With the development of new approaches, such as advanced DInSAR (A-DInSAR) or time series radar interferometry (TS-InSAR), these challenges may be overcome for the study of majority of mass movement dynamic phenomena [36].

Initial displacements were detected in a period of less than one year based on interferograms of the L-Band ALOS-1 imagery. Scene wide phase ramps were removed. Some DEM error can be observed in steep gullies or ridges, but are generally coherent and stable on hillslope areas. As mentioned above, InSAR processing was completed using a modified SBAS [30,37] time series processing algorithm.

Table 2. ALOS PALSAR Sensor platform characteristics, adapted from [26].

Feature	Mode Used for This Study
Beam Mode	Single Polarization
Center Frequency and Wavelength	L-Band (1.27 GHz, 23.6 cm)
Spatial Resolution	~10 m
Swath Width	250–350km
Off-Nadir Angle	27.1° (default)

SBAS velocity tracking relies solely on temporal unwrapping with no spatial unwrapping considerations. This is an important method for landslide reconnaissance investigations which increases capability in detecting new displacement features as the unwrapping process imparts no neighborhood effects upon the slope motion estimates. This technique works well for uniform velocity landslides but may introduce unwrapping errors at uneven faster velocity displacements or temporally sparse scenes. Some researchers [20,31] noted that SBAS processed L-Band imagery is particularly useful for landslide recognition and monitoring of wide area, slow moving landslides. As only a single track of ascending scenes was available during snow-off conditions in the study area, LOS velocities are presented in this paper.

2.3. Landslide Geomorphology and Mass Wasting Assessments

Landslide size and velocity characteristics are important to estimate denudation and sediment transport, a vital task in understanding geomorphic evolution of montane landscapes [38]. Assessment for landslide movement is typically deployed using topographic change analysis with differential digital elevation models (DDEM) with lidar, photogrammetric, or structure from motion models [39–42]. These techniques can identify depletion and accumulation zones before and after reactivation events or by integrating elevations over time with a time series of DDEM measurements [38–40]. DDEM based methods derive mass displacement through mass balance modeling [38,39]. Material displacement rates must then be modeled and are sensitive to the accuracy of the derived DEM products [42–45]. ALOS platform has been used in landslide mass wasting studies as by Chen et al. [46] tracking the post seismic deformation field of a giant landslide, which uses DEM based analysis of pre and post event topographies to constrain volumetric estimates of mass displacement.

Schlögel et al. [47] presented typical radar-based signatures of “Morpho-structures” for different types of landslide types (Figure 6).

Without descending orbit scenes to create a true 3D decomposition of displacement [48,49], we have made some assumptions, such that displacements can be adjusted into reasonable spatial constraints that better estimate the actual downslope displacement. The phase change in scenes were negative, meaning a decreasing range to the sensor implying that translational E-W motion is predominant. With the ascending imagery of the right looking satellite, we can assume that the deformation is sensing LOS movements in predominate deformation as translational movement, indicated by previous interpretations of sliding mechanisms [1,2].

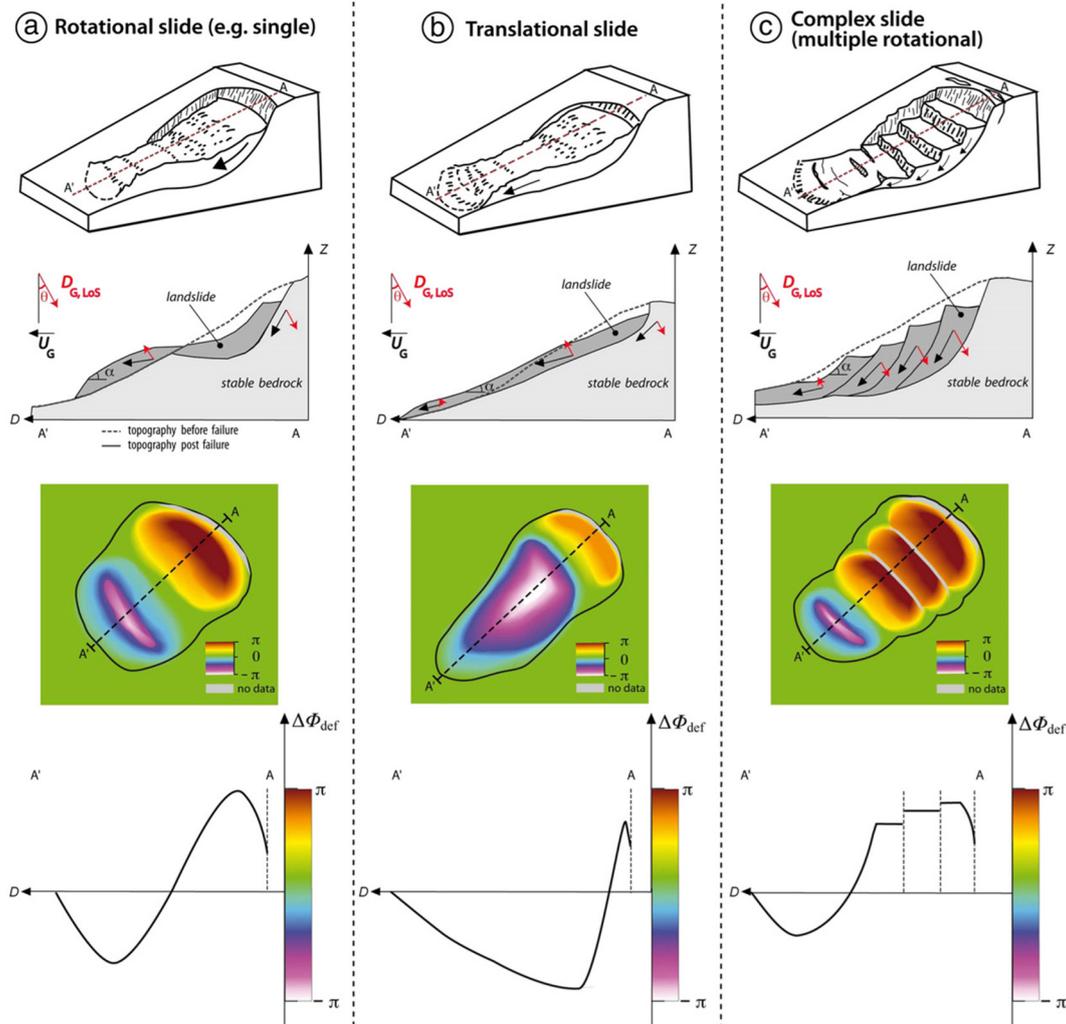


Figure 6. Displacement patterns, morpho-structures, and associated interferometric phase for 3 landslide types (Adapted from [47]).

3. Results

Interferograms of the area display a visible deformation phase shift clearly indicating a moving landslide mass (Figure 7). Displacements are visible in most interferogram pairs and defined through SBAS phase unwrapping. Some phase anomalies are present in deeper incised valleys and likely caused by DEM error. Velocity maps (Figure 8) of the unwrapped displacements illustrate the rate of movement over the entire time frame of the ALOS-1 Imagery available to this study. Time series selected at points within the moving landslide (Figure 9) show the SBAS derived velocities ranging from 1 cm per year (Time series I) to 5.5 cm per year (Time series E).

Areas of scene to scene decorrelation are coincident with water bodies like Tomahawk reservoir, Paonia Reservoir, and previous mapped landslide zones. Of particular note is the decorrelation near the VOLK #12-89-21 #1—a gas production well within the study area, which underwent construction

during the acquisition period [50]. Movements of the previously known active landslide areas are well correlated spatially indicating adequate geocoding of the ALOS imagery to the topography of the terrain without radar image artifacts of overlay or foreshortening within the hillslope.

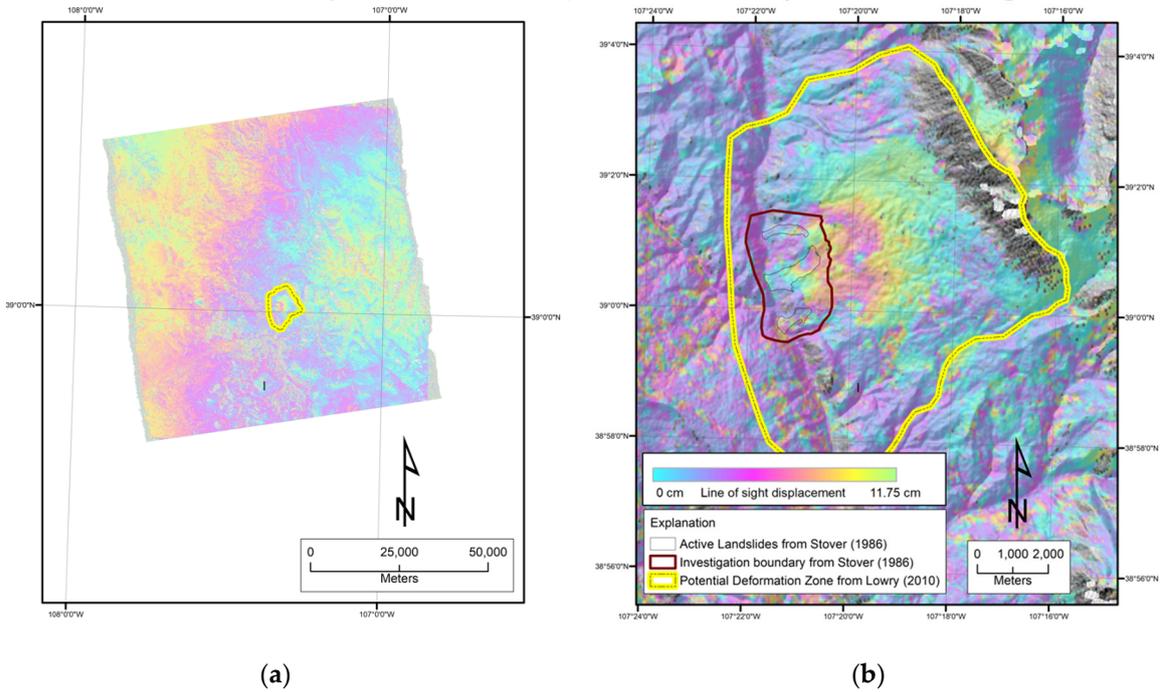


Figure 7. (a) Stacked interferogram generated from 2007 to 2011 (b) ALOS-1 Stacked deformation between 2007 and 2011 indicating clear displacements beyond previously mapped landslide activity (modified from [51]).

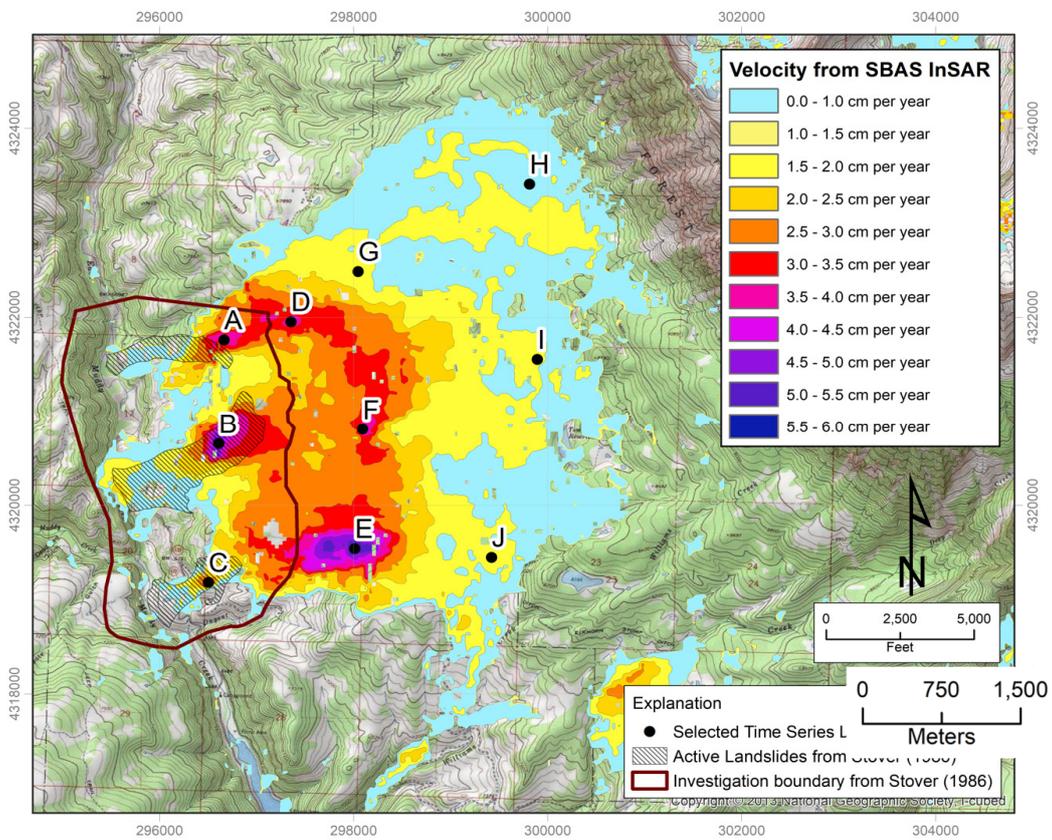


Figure 8. Map classified by LOS velocity by SBAS InSAR greater than 0 cm/year (modified from [51]).

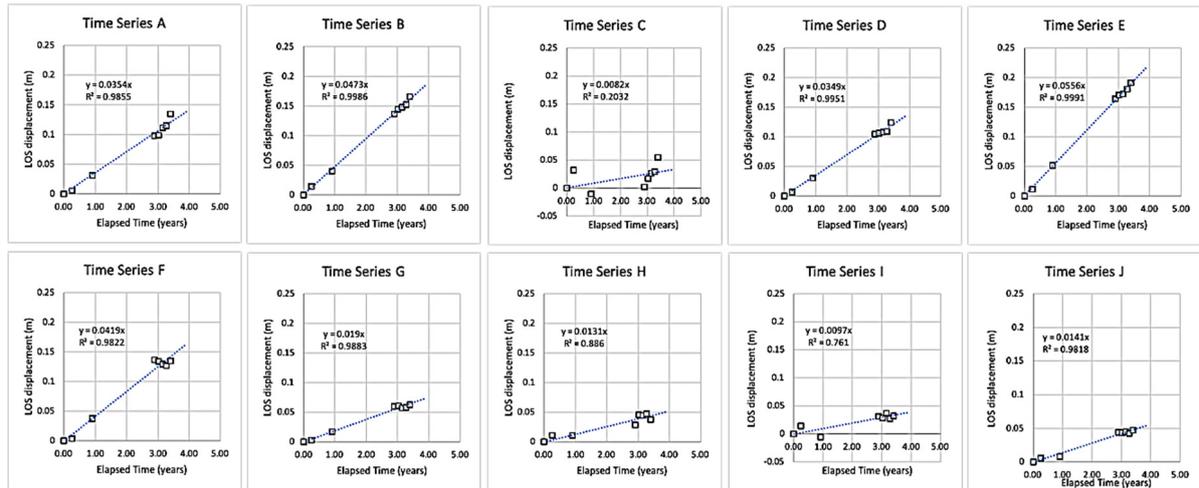


Figure 9. Selected time series of SBAS displacements with least square fit for velocity in m/year (modified from [51]).

Without contemporaneous field instrumentation or verification by independent methods of remote sensing measurement, the velocities in this work must be treated as apparent velocities from the ALOS-1 imagery interferometry and subject to verification with additional investigation. The results of LOS velocity monitoring here are valuable in the characterization of spatial variation over the hillslope, if not yet to the level of independently verified downslope velocities. The ALOS-1 imagery provides another comparison point with previous investigations, which also struggle on contemporaneous acquisition and investigation of such a large area of movement, even at scales of previously recognized displacements.

The hillslope topography is characterized by hummocky terrain with an interrupted drainage pattern and immature fluvial mass wasting regime. Here, we are estimating mass wasting of the internal to the hillslope only by mass displacement (landslide activity), which is then removed through fluvial erosion at the toe of the higher active landslides.

Displacement mapping measures a continuous rate without evidence of strong seasonality, mass transfer is calculated in a per year rate (Table 3). The LOS velocity is likely an underestimate of translational displacement, so rates are adjusted with off-nadir right look angle to along slope direction angles as outlined in Zhao et al. [31]. Azimuthal component of velocity vector is applied uniformly to average downslope direction. 30 m resolution SRTM was used to generate the DEM for topographic calculations. Velocity profiles indicate distinct areas of activity on each landslide, faster velocities measured above these areas, indicating landslide progression upslope (Figure 10).

Table 3. Mass wasting estimates of landslide elements from previous and ALOS displacements.

Landslide Element	Area (m ²)	Average Annual Rate Mass Displacement 2005–2007 (m ³ per year)	Annual Mass Displacement with Adjusted Velocities 2007–2011 (m ³ per year)
North Landslide	2.94 × 10 ⁵	8.05 × 10 ⁵	8.38 × 10 ⁵
Central Landslide	7.92E × 10 ⁵	2.17 × 10 ⁶	2.26 × 10 ⁶
South Landslide	3.18 × 10 ⁵	1.45 × 10 ⁶	9.07 × 10 ⁵
Ragged Mountain			
Western Hillslope	1.93 × 10 ⁷	Unknown	1.48 × 10 ⁷

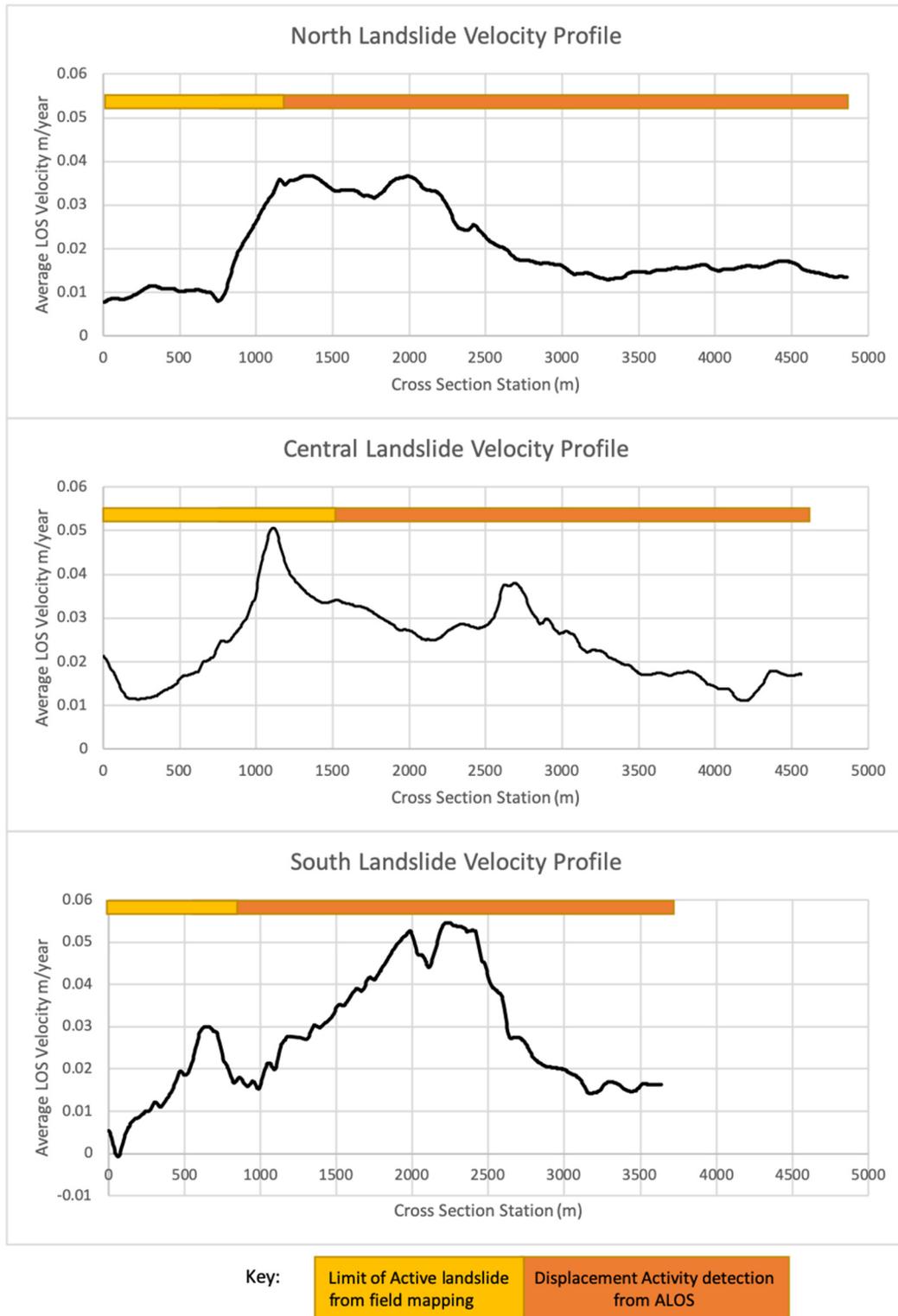


Figure 10. LOS velocity profiles of extended north, central, and south landslide extending beyond known boundaries of activity into the western hillslope of the Ragged Mountains.

4. Discussion

4.1. Landslide Geomorphology System and Mass Wasting Dynamics

Crozier [52] presented the “landslide geomorphology systems” framework for discussing how landslide processes contribute to geomorphological development of different types of terrain. The

Ragged Mountain western hillslope exhibits similarity to the “stratigraphically controlled hill country” identified in the New Zealand [52]. If persistent over a multi decade period, the larger zones of mass transfer will contribute to a much larger component of Earth’s surface denudation than that from the episodic reactivations of landslides, which are more widely studied and characterized in the literature. While sedimentation loading events will be increased with episodic reactivation, investigation of the dynamic between zonal transitions needs continuously evaluation and monitoring. Treating mass wasting events as those seen in 1986–1987 from landslides as alternately “active” and “dormant” ignores the watershed scale of denudation and geomorphic development [39,44].

The spatiotemporal evolution of the Ragged Mountains western hillslope is more complex than simple alternating active and dormancy of landslide deposits. This study reveals a more continuous signal of mass movement, which would manifest in different parts of the hillslope at different periods of relative reactivation and relative inactivity. The episodic reactivations of the north, central, and south landslide elements are observed, as the spatially larger creeping zone of movement provides landslide materials to the catchment of narrower, steeper paleo incised channels. The episodic nature of the movement in these paleo valleys may therefore be controlled by this supply from the above larger hillslope mass moving at much slower rates. This is compatible and evidence of a hypothesized direct relationship between mountain formation and landslide rates in work by Roering [53] and Larsen and Montgomery [54]. Specifically here in the Ragged Mountains, the landslide geomorphology system appears directly connected with recently studies that high differential exhumation rates of 108–870 m/Ma in the Neogene [50,55,56], which would be partially explanatory of such a large landslide complex system to be located on the western flank of the Ragged Mountains. Karlstrom et al. [20] used fluvial incision rates to correlate denudation with tectonism, but this study implies that denudation might be better represented with a combination of fluvial and landslide mass wasting as suggested by Crozier’s model of landslide geomorphologies [46]. Mass balance analysis of mass transfer and orogenic exhumation rates is therefore an important next step in understanding the dynamics of geomorphic evolution for the Ragged Mountains.

4.2. Hazard and Risk Implications

Expansion of the recognized area of active landslides calls for further field mapping and damage assessments that are necessary to verify remote sensing results with ground truth. The landslide masses as detected in this study would most certainly damage penetrating structures like natural gas wells and pipelines, known to exist within the bounds of the Ragged Mountain western hillslope footprint. Valuable subsurface information could be attained during structure damage assessments in the identification of slip plane depths. More granular understanding of local site or borehole deformation could also prevent possible leaks and spills related to energy production in this basin.

This case study shows the success of combining historical field investigations with EO methods, and we acknowledge that L-band ALOS InSAR archives were explored with previous knowledge of displacements in the area. The prospect of unsupervised campaigns requests detecting and recognizing landslide activity without a priori knowledge. L-band InSAR monitoring campaigns capable of revealing landslide features is a valuable addition to other EO capabilities of landslide study. Additional monitoring campaigns with L-Band wavelengths will contribute to both the ability to recognize landslide patterns in radar imagery and to contribute to the growing understanding of hillslope evolution.

L-band SAR has played an important role in EO studies by its inherent longer wavelength; as well as capacity of penetrating and transmitting from the ground through the vegetated canopy. Future L-band SARs, such as NISAR the joint mission by NASA-ISRO, will pave the way for boarder utilization of L-band InSAR. This case study demonstrates the implications of the future L-Band SAR mission to the area of landslide hazards assessment.

5. Conclusions

Previous studies suggested that the Muddy Creek Landslide Complex is confined within a much smaller area. As different components of the Muddy Creek Landslide Complex are known to change rapidly and behave separately, the boundaries and activity states of landslide areas are particularly ephemeral, due to complex reactivation and enlargement of surrounding landslide masses, which themselves are made up of previously landslide material.

The recognition of the new zone of landslide creep on with ALOS-1 archives has important implications in both practical and methodological considerations for landslide investigators of this hillslope. These results enhance our understanding of the specific dynamics between different elements of the landslide complex and their relation to previously assumed dormant materials.

Instead of considering the three landslides as separate distinct entities with episodic behavior, investigations must now consider the interdependence of these elements as a whole hillslope in constant interaction with one another. Given the slow velocity scale of displacement, the absence of previous recognition through conventional field methods is understandable.

Estimated velocities of downslope motion are consistent with rates perceived in prism monitoring from 2005–2007. Rates observed during the 1986–1987 reactivations are not comprehended anywhere in the time period of L-band InSAR imagery. Velocity profiles indicate distinct areas of activity on each landslide including interesting phenomena not previously recognized upslope from the known active zones. Velocity profile mapping indicate faster velocities measured above these areas, indicating landslide progression upslope. Patterns of velocity profiles and comparison with morpho-structures [45], indicate that the translational regime of landslide motion is validated, with some evidence of complex movement in the upper reaches of the 2500 m distance from the valley bottom. As the landslide mass narrows downslope in the areas of depletion, the velocity increases rapidly indicating zones of mass translation. Finally, the landslide transitions to lower LOS velocities near a spreading toe or accumulation zone, which is in turn carried away by fluvial erosion.

Uncertainty associated with the velocity rates calculated in this study is difficult to quantify due to the fact of only a single track of satellite acquisition. Here, the absolute magnitudes of displacements are difficult to resolve against a model of landslide without contemporaneous, independent measurements. Studies with earthquakes or groundwater subsidence can be modeled geomechanically and cross validated against InSAR rates. The use of InSAR in this case is more valuable as qualitative and pattern recognition than absolute measurements of displacement the landslide. Overall, the LOS velocity mapping from the InSAR results invalidates the model of simple reactivation and dormancy; and instead this study indicates dynamically linked elements of acceleration, deformation accommodation, and mass transport. Punctuated events of reactivation expected throughout the slope depending on the geotechnical properties of the soil.

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Secondary Containment Full
Photos taken June 24, 2023





**TOWN OF PAONIA
BOARD OF TRUSTEES MEETING
STAFF REPORT**

AGENDA ITEM:	Legal Fees
SUBMITTED BY:	Dave Knutson
DATE:	January 29, 2024
BACKGROUND:	<p>This budget year we will be sending out a Request for Qualifications (RFQ) for a Water Attorney. This expense is a critical step forward in protecting our Water Rights. In the past, during Council meetings, informal discussions among Trustees generated legal projects at the cost of \$238 per hour. Typically the Town Administrator and Mayor can request legal support. It seems that it might be worthwhile to discipline ourselves with respect to legal fees. One option is to require a motion and approval when a single Trustee requests a legal project.</p>
BUDGET:	<p>There are two funds that are impacted by legal fees, the water fund and our general fund.</p>
RECOMMENDATION:	<p>Recommend that an ordinance be developed to implement Board approval of legal fees while allowing the Town Administrator and Mayor to incur these as they see fit.</p>
ATTACHMENT:	



**TOWN OF PAONIA
BOARD OF TRUSTEES MEETING
STAFF REPORT**

AGENDA ITEM:	Discussion and possible approval of projects to submit for Congressionally Directed Spending
SUBMITTED BY:	Mayor Bachran
DATE:	2-13-24
BACKGROUND:	<p>Congressionally Directed Spending requests are being taken by Senators Bennet and Hickenlooper. As discussed previously, two possible projects have been proposed for these funds:</p> <ol style="list-style-type: none"> 1. Purchase the VoTech building at 4th and Grand Ave. The request would be for approximately \$1,500,000. This would go through the USDA Community Facilities Grant program. If awarded, we would need a 25% match. The proposed use is to move Town offices, including the Police Dept, Public Works and all of Administration to new location. A community center would be included in the plans, as well as a new senior center, a business incubation center, possible office spaces for rent, a commercial kitchen for rent. Other funding sources to develop the site could be the Colorado State Historical Society, DOLA, OEDIT. Previous issues with the building were asbestos remediation. The only asbestos left in the building is in the floor tiles in 2 janitorial closets and in the cafeteria. All it would take is to cover it to make it safe. The cost of utilities was also an issue. The actual cost of utilities annually for the past 2 fiscal years was \$14,817.36 for 20/21, and \$16,290.42 for 21/22. 2. Request \$1,513,908 from the US Department of Transportation to complete the 5th and Grand Ave. reconstruction project: Safe Pathways for Paonia. This could be another way to obtain funding if the grant is not awarded. <p>First steps are to fill out the interest form(s). If accepted, we will be contacted to fill out an official request form. The deadline is not listed for the interest form, but March 31, and April 4 are the deadlines for the final requests from the Senators.</p>
BUDGET:	Will need to find matching money for the USDA grant.
RECOMMENDATION:	
ATTACHMENT:	<p>CDS Information form General Guidance on Fiscal Year 2024 Appropriations Requests Real Estate Pakcet for 218 4th Street.</p>

Congressionally Directed Spending for Fiscal Year 2025: FAQ Document

Senators Michael Bennet and John Hickenlooper are accepting Congressionally Directed Spending (CDS) requests for Colorado projects in Fiscal Year 2025 (FY25). As part of the broader appropriations process, CDS (previously known as earmarks) is a mechanism by which members of Congress can request funding for specific projects in their home state that have been submitted for consideration by local government entities and nonprofits. CDS funding is contingent upon a project being included in federal spending bills, and passed by both the House of Representatives and Senate.

Senators Bennet and Hickenlooper will have a joint application process for FY25 CDS projects. Applicants will be able to complete *one* application form which will be received by both offices. **Each Senator will then review project requests and submit to the Appropriations Committee individually.** Ahead of the official application, the Senators are sharing an *optional interest form* for projects to submit their interest in applying for federal funding through CDS.

Please note that this interest form does not serve as an official request submission, but allows our offices additional time to learn about your project and offer feedback on your request. Upon completion of the interest form and official FY25 guidance, our offices will send you the official request form.

This document provides answers to some of the most frequently asked questions about Congressionally Directed Spending. If you have additional questions about the process or your specific project, please contact the Senate offices at:

Senator Michael Bennet: directedspending@bennet.senate.gov

Senator John Hickenlooper: cds@hickenlooper.senate.gov

ELIGIBILITY

What are the eligibility requirements for CDS projects?

1. Submitting organizations must be either not-for-profit entities or government organizations. Individuals and for-profit entities are not eligible to apply for CDS funding. All entities must provide their EIN number to verify non-profit status.
2. Projects must fit within an account of one of the Appropriations Committee subcommittees accepting requests. A list of the subcommittees and eligible accounts can be found [HERE](#) or at the end of this document. Note: this list of eligible accounts is from FY24, it will be updated with FY25 guidance once it is released.
3. For the best chance of success, projects should be:
 - a. Shovel-ready: Projects should be ready to begin as soon as funding has been received. Given the uncertainty surrounding passage timing of an FY25 appropriations package, projects should be able to begin at any date.
 - b. Clear and reasonably budgeted: Itemized budgets must be as detailed as possible, and should indicate whether portions of the project could be completed independently of other portions if the project cannot be fully funded.
 - c. Self-sustaining: CDS projects should be able to be either completed or put on a sustainable path with one round of funding. While we will consider all projects, CDS projects should only depend on receiving money in FY25, and should have an ongoing impact on the community even after the funding has been used.
 - d. Beneficial to the wider community: Each project will be assessed based on its demonstrated level of positive impact for the community, with an emphasis on serving longstanding unmet needs.

APPLICATION PROCESS

What is the CDS Interest Form?

Beginning in FY25, Senators Bennet and Hickenlooper will implement a new Interest Form for the CDS process. This is a simple form that allows projects to share basic information about their project (a detailed summary, budget, location, etc.) with the Senate offices ahead of the official request form. This will allow each office to review and provide feedback on project requests ahead of the official application. This form is not the official request form and submissions received only via the interest form will not be considered for CDS.

What is the CDS official request form?

When guidance from the Senate Appropriations Committee is available, Senators Bennet and Hickenlooper will release a joint official request form. Requests must be submitted through the official request form to be considered for CDS funding. This form will allow each office to collect all necessary information to review and submit projects for consideration by the Senate Appropriations Committee. Once available, the form will be available on each office's website. If an organization submits an interest form, the Senators will directly share the official request form. Our offices will not consider requests received outside the form.

Do I need to fill out an interest form to be considered for CDS?

No, but we suggest filling out the interest form for any appropriate feedback from our office on your request.

What information will I need to complete the official request form?

- Organization contact information
- A point of contact for all project specifics within your organization
- Detailed description of the purpose and scope of your project
- Itemized budget
- Your organization’s Employer Identification Number (EIN)
- Details on any other CDS request your organization has made or will make this year
- Any other federal funding your project has secured including federal grants, loans, or CDS from previous years.

Do I need to provide any supporting documentation?

Yes, one letter of support is required from either the state government, local governments, Tribal governments, or other community leaders that identify the community benefits and support for the project. This letter must be submitted with the official request form.

What agencies and accounts are accepting CDS requests?

A list of the subcommittees and accounts that are accepting CDS requests is available at the end of this document. We expect that this list will contain very few changes from the fiscal year 2024 process.

What is the status of the FY24 projects that were included in the Senate spending bills?

The projects included in the FY24 spending bills have not yet been funded. They are still pending as Congress continues to negotiate the FY24 budget. We remain hopeful Congress will be able to agree upon a final budget that will include Colorado’s projects and we continue to advocate for their passage. Our offices will stay in contact as the process continues to move forward.

Should I complete the Interest Form if my project is included in the FY24 Senate spending bills?

No. If your project is currently included in the FY24 Senate spending bills you do not need to complete the Interest Form for FY25. Should Congress not pass a budget that includes the FY24 CDS projects, our offices will be in touch about appropriate next steps for FY25 consideration.

FREQUENTLY ASKED QUESTIONS

Can I submit projects to more than one member of Congress?

Yes, you can submit the project to every member of the congressional delegation who represents the location where the project will be implemented AND is accepting requests. If you submit the same project to multiple members of Congress, we ask that your application be identical and that you note the other members to whom you have submitted your project in your application.

Which agency and/or account should I select for my project?

An “account” is a funding bucket from which federal funds are disbursed. To be eligible for funding, your project must align with an account that is accepting CDS requests. When applying, please select the account that best fits the focus of your project. If your project does not fit within an account, even if it aligns with all of the other criteria above, it is unfortunately ineligible. Please review the list of Senate Appropriations subcommittees and examples of previously approved CDS projects, which can be found [HERE](#). Eligible agencies and accounts can be viewed from the list of Senate Appropriations subcommittees found at the end of this guidance document.

If you are confused as to which account your project may fit within, please don’t hesitate to reach out to our offices.

Where should I submit water infrastructure projects?

Water infrastructure (both drinking water and wastewater) projects should be submitted to the Interior subcommittee, NOT the Energy & Water subcommittee.

Can I have a meeting to discuss questions specific to my proposal?

Yes, our offices are happy to meet with organizations to answer questions specific to projects. If you anticipate needing to discuss your project, please reach out as soon as possible as we will not be able to extend our submission deadline.

Can I amend my submission after the deadline?

You should not plan on being able to make changes to your submission after the submission deadline. However, if minor mistakes are made, please let us know as soon as possible and we can work with you to try to correct them. Major changes may not be accepted depending on how close we are to the subcommittee’s submission deadline. Once projects are submitted to the Appropriations Committee there will be no further opportunity to change them.

If Senators Bennet or Hickenlooper request my project, am I guaranteed funding?

No, our offices requesting a project is only the first step in the process. After our offices submit requests to the Senate Appropriations Committee, the committee will review requests and determine which projects will be included in spending bills. In order to be funded, these bills must pass both the House and Senate, and then be signed into law by the President.

If my project is included in FY25 appropriations legislation, when should I expect funding?

Project funding will only be disbursed after the President signs the FY25 appropriations legislation into law. Projects that secure funding in a final spending bill will then work with the funding agency on their internal process (this can include another application or other submission on final project details). Agencies will need to approve the project details and scope before funds are ultimately distributed.

Can funds be reimbursed retroactively?

No, CDS funding cannot be used retroactively. For that reason, projects should not be dependent on receiving the funds by a certain date.

What grant requirements will I need to abide by if my project does get funded?

Each agency has slightly different requirements. But note that all CDS projects, once funded by Congress, will need to complete an agency process for final approval and release of funds. In many cases this is similar to a typical agency grant application. CDS projects are subject to all requirements for federal funds, including but not limited to: State Historical Preservation Office review, backend audits, and environmental impact reviews.

Does CDS require an EIS?

If you are requesting funds for a construction project, you should be prepared to complete an environmental impact study (EIS) or related review for the project per the requirements of the funding agency. If you have already completed an EIS at the time of your application, please clearly note that for our offices. In addition to an EIS, many agencies require other reviews for construction (including, but not limited to a review by the State Historic Preservation Office (SHPO)).

What types of projects were most successful the last time?

The most successful projects were those that could demonstrate qualitative or quantitative community benefits, met eligibility criteria for one of the accounts members can request CDS from, and were “shovel-ready.”

Our project received CDS funding last year, can we apply again for the same project this year?

Yes, but please note that CDS is meant to be a one-time infusion of funding for each project.

Can I request the total cost of my project?

Yes, but please note some accounts require match funds and our offices can therefore only request a percentage of the total project cost for specific accounts. In addition, while there is not a limit on the dollar amount Senators can request per project, most projects that received funding ranged from \$1-5 million.

Are there match requirements for CDS funding?

Many agencies have match requirements. The below chart outlines previous match requirements.

Agency	Account	Percentage of Total Cost you can request (%)
USDA	Rural Development	Varies between 10% and 70%, please contact USDA Colorado to confirm your eligibility.
USDA	Animal & Plant Health Inspection Service	Varies between 40% and 50% for certain programs.
Department of Energy	All energy projects	Varies between 0 and 50% depending on the nature of the project.

Army Corps of Engineers	Investigations; Construction; Operations and Maintenance	Please contact your local district (either Albuquerque or Omaha) to confirm specific project cost shares
Department of Homeland Security	Pre-Disaster Mitigation Projects; Emergency Operations Center Grant Program	75%
Environmental Protection Agency	State and Tribal Assistance Grants	80%
U.S. Forest Service	Forest Service	50%
National Park Service	Historic Preservation Fund, Save America’s Treasures Grant Program	50% (cash or in-kind)
Department of Transportation	Highway Infrastructure Programs & Transit Infrastructure Grants	Varies depending on program

AGENCIES & ACCOUNTS ACCEPTING CDS REQUESTS

Below is a list of agencies that accepted Congressionally Directed Spending (CDS) projects in FY24. They are organized by the relevant Senate Appropriations Subcommittee. Under each heading are the accounts that accept CDS which can offer examples of the appropriate types of projects. Note: the below list is based off of FY24 allowances and is subject to change in FY25. This list will be updated once the Senate Appropriations Committee releases FY25 guidance.

Agriculture

- Agricultural Research Service, Building and Facilities (ARS B&F)
- Animal Plant Health Inspection Service (APHIS) (S&E)
- Watershed Flood Prevention Operations (WFPO)
- Rural Development, Community Facilities grants
- Rural Development, Distance Learning, Telemedicine, and Broadband Program (DLT) grants

Commerce, Justice, Science

- Department of Commerce; National Institute of Standards and Technology (NIST); Scientific and Technical Research Services (STRS); External Projects
- Department of Commerce; NIST; Construction of Research Facilities; Extramural Construction

- Department of Commerce; National Oceanic and Atmospheric Administration (NOAA); Operations, Research, and Facilities (ORF); Special Projects
- Department of Justice; Office on Justice Programs; State and Local Law Enforcement Assistance; Byrne Discretionary
- Department of Justice; Community Oriented Policing Services (COPS); COPS Law Enforcement Technology and Equipment
- National Aeronautics and Space Administration; Safety, Security, and Mission Support

Energy & Water

- Corps of Engineers: Investigations
- Corps of Engineers: Construction
- Corps of Engineers: Operations & Maintenance
- Corps of Engineers: Mississippi Rivers & Tributaries: Investigations
- Corps of Engineers: Mississippi Rivers & Tributaries: Construction
- Corps of Engineers: Mississippi Rivers & Tributaries: Operation & Maintenance
- Bureau of Reclamation: Water and Related Resources
- Department of Energy: Energy Projects
 - Renewable and Clean Energy projects
 - Electricity and Energy Resiliency projects
 - Cybersecurity and Energy Security projects
 - Nuclear Energy Projects
 - Fossil Energy or Carbon Management Projects

Financial Services

- Small Business Administration, Administrative Provision
- National Archives and Records Administration, National Historical Publications and Records Commission
- National Archives and Records Administration, Repair and Restoration
- General Services Administration, Federal Buildings Fund, Construction and Acquisition
- Office of National Drug Control Policy - Prevention grants

Homeland Security

- Federal Emergency Management Agency Pre-Disaster Mitigation Projects
- Federal Emergency Management Agency Emergency Operations Center Grant Program

Interior

- EPA, State and Tribal Assistance Grants, Clean Water SRF, Clean Water
- EPA, State and Tribal Assistance Grants, Drinking Water SRF, Drinking Water
- IHS, Sanitation Facilities Construction, Sanitation Facilities Construction
- ThankNPS, Historic Preservation Fund Projects
- USFS, State and Private Forestry, Forest Resource Information and Analysis
- Projects on Agency Lists
 - WCF: Great American Outdoors Act, Land and Water Conservation Fund
 - BLM, Land Acquisition
 - FWS, Land Acquisition
 - NPS, Land Acquisition

- USFS, Land Acquisition
 - USFS, Forest Legacy
 - LRF: Great American Outdoors Act, Legacy Restoration Fund
 - BLM, Legacy Restoration Fund
 - FWS, Legacy Restoration Fund
 - NPS, Legacy Restoration Fund
 - BIE, Legacy Restoration Fund
 - USFS, Legacy Restoration Fund
 - LMCON: Land Management Agencies, Construction
 - BLM, Construction
 - FWS, Construction Projects, Line Item Construction
 - NPS, Construction, Line Item Construction and Maintenance
 - USFS, Capital Improvement and Maintenance, Facilities, Road and Trails
- Land Management Agencies, Local Projects and Research
 - BLM, Management of Land and Resources, Habitat Management Priorities
 - NPS, National Recreation and Preservation, Statutory and Contractual Aid
 - FWS, Resource Management, Stewardship Priorities
 - USGS, Surveys Investigations and Research, Special Initiatives
- BIA, Operation of Indian Programs, Special Initiatives
- EPA, Science and Technology, Research: National Priorities
- EPA, State and Tribal Assistance Grants, STAG Infrastructure Grants

Labor, HHS, Education

- Department of Labor—Employment and Training Administration—Training and Employment Services
- Department of Health and Human Services—Health Resources and Services Administration—Program Management
- Department of Health and Human Services—Substance Abuse and Mental Health Services Administration—Health Surveillance and Program Support
- Department of Health and Human Services—Administration for Children and Families—Children and Families Services Programs
- Department of Health and Human Services—Administration for Community Living—Aging and Disability Services Programs
- Department of Education— Innovation and Improvement—Fund for the Improvement of Education
- Department of Education—Rehabilitation Services—Demonstration and Training
- Department of Education—Higher Education—Fund for the Improvement of Postsecondary Education

MilCon-VA

- Military Construction, Army
- Military Construction, Navy and Marine Corps
- Military Construction, Air Force
- Military Construction, Defense-Wide
- Military Construction, Army National Guard
- Military Construction, Air National Guard

- Military Construction, Army Reserve
- Military Construction, Navy Reserve
- Military Construction, Air Force Reserve

Transportation-HUD

- Transportation Planning, Research, and Development (TPR&D) for transportation research projects eligible under title 23 or title 49, United States Code (not for project-specific planning that is eligible for funding under HIP, TIG, or CRISI);
- Grants-in-Aid for Airports (Airport Improvement Program or AIP) for airport projects eligible under chapter 471 of title 49, United States Code;
- Facilities and Equipment (F&E) for terminal air traffic control facility replacement projects eligible under part A of subtitle VII of title 49, United States Code [8]
- Highway Infrastructure Programs (HIP) for highway projects eligible under title 23, United States Code
- Transit Infrastructure Grants (TIG) for transit projects eligible under chapter 53 of title 49, United States Code
- Consolidated Rail Infrastructure and Safety Improvement Program (CRISI) grants for rail projects eligible under section 22907 of title 49, United States Code
- Community Development Fund for Economic Development Initiatives (EDI) eligible under chapter 69 of title 42, United States Code

General Guidance on Fiscal Year 2024 Appropriations Requests
U.S. Senate Committee on Appropriations

For fiscal year 2024, the Committee on Appropriations (the Committee) will accept two types of appropriations requests:

1. Programmatic/Language Requests: These requests are general funding requests for national and regional programs, and/or bill and report language requests that direct, encourage, or urge an agency or department to carry out an action.
2. Congressionally Directed Spending (CDS) Requests: According to Senate Rule XLIV, a CDS is a provision,

included primarily at the request of a Senator providing, authorizing, or recommending a specific amount of discretionary budget authority, credit authority, or other spending authority for a contract, loan, loan guarantee, grant, loan authority, or other expenditure with or to an entity, or targeted to a specific State, locality or Congressional district, other than through a statutory or administrative formula-driven or competitive award process.

Generally speaking, CDS is funding requested for a specific project in a specific location. Not all subcommittees will be accepting CDS requests.

All requests for CDS items must comply with the requirements of Rule XLIV of the Standing Rules of the Senate, which governs CDS. This includes requiring Senators who submit CDS request to certify that neither they nor their immediate family members have any financial interest in the CDS item(s) being requested.

Additionally, the Committee will continue the following reforms for CDS requests that were instituted in the 117th Congress:

- Funding for CDS items shall not exceed one percent of discretionary spending.
- For-profit entities are ineligible for CDS items, and Senators must certify that none of the entities for which they have requested CDS is a for-profit entity.
- Senators who submit CDS requests must publish those requests on their websites along with a letter to the Committee certifying that neither they nor their immediate family members have any financial interest in the CDS item(s) being requested. The Committee will provide a link to each Senator's disclosure on the Committee's website.
- The Committee will require the Government Accountability Office to audit a sample of enacted CDS items and report its findings to Congress.

Submission Deadlines

Deadlines for submitting requests for the fiscal year 2024 appropriations cycle, including programmatic, bill/report language, and CDS requests, are listed below.

Subcommittee:	Date:
Agriculture, Rural Development, Food and Drug Administration, and Related Agencies	March 31, 2023
Commerce, Justice, Science, and Related Agencies	April 5, 2023
Defense <i>(not accepting CDS requests)</i>	April 14, 2023
Energy and Water Development	March 30, 2023
Financial Services and General Government	March 31, 2023
Homeland Security	April 11, 2023
Interior, Environment, and Related Agencies	April 4, 2023
Labor, Health and Human Services, Education, and Related Agencies	April 13, 2023
Legislative Branch <i>(not accepting CDS requests)</i>	March 30, 2023
Military Construction, Veterans Affairs, and Related Agencies	April 7, 2023
State, Foreign Operations, and Related Programs <i>(not accepting CDS requests)</i>	April 12, 2023
Transportation, Housing and Urban Development, and Related Agencies	April 6, 2023

Congressionally Directed Spending – Eligible Agencies and Accounts

In the fiscal year 2024 appropriations cycle, Senators may make requests for CDS items in the appropriations bills listed below (links provide a list of eligible agencies and accounts).

[Agriculture, Rural Development, Food and Drug Administration, and Related Agencies](#)

[Commerce, Justice, Science, and Related Agencies](#)

[Energy and Water Development](#)

[Financial Services and General Government](#)

[Homeland Security](#)

[Interior, Environment, and Related Agencies](#)

[Labor, Health and Human Services, Education, and Related Agencies](#)

[Military Construction, Veterans Affairs, and Related Agencies](#)

[Transportation, Housing and Urban Development, and Related Agencies](#)

218 4th St
Paonia, CO 81428



Commercial Property Information Packet
Contact Marsha Brezonick & Liz Heidrick
(970) 361-6305 / (970) 234-5344
www.needlerockrealty.com/

Prime Location Commercial Building



218 4th Street, Paonia, CO

MLS #	Building SQFT	Property Acreage	Listing Price	Price per SQ FT (Interior)
796590	33,860	2.53	\$2,500,000	\$73.83

MASSIVE BUILDING IN PICTURESQUE DOWNTOWN PAONIA WITH ENDLESS OPPORTUNITIES. Once a loved School Building, this 33,860 MOL sq ft building on 2.53 acres has been a vocational school, public meeting place and commercial training center. Recently this facility had 13 rooms totally updated! Several rooms have their own independent outside access doors, which sparks the imagination towards multi living units concept. Large meeting rooms with overhead projectors and a massive auditorium/gymnasium with hardwood flooring leaves room for even more creative thinking. Big industrial workshop with newer ventilation system set up for automative training or ????? Kitchen facility with dining area will need to be updated but has many valuable fixtures and features built right in. There are multiple bathrooms throughout the building including four that are ADA accessible. The building has a newer 96% efficient boiler, 208v 3 phase electric, camera security system and more. Large Parking area behind the building and the existing infrastructure will lend itself to multiple uses. The Town of Paonia domestic water line into the building is a 2" line, which can typically service 6-10 single family homes. Currently zoned Public, a change of use will require re-zoning by the Town of Paonia. Buyers should consult with the Town regarding any intended use. Imagine your project here within walking distance to the POPULAR TOWN PARK and Downtown Shopping District of Paonia. Western Colorado continues to attract wonderful people and we need to work and repurpose buildings like this to help keep our communities vital and strong. This is located in the OPPORTUNITY ZONE! Provenance is priceless in terms of memories here, but it is time for a new DREAM to take hold.

Contact Marsha Brezonick & Liz Heidrick

(970) 361-6305 / (970) 234-5344

Needlerockrealty.com

Information deemed reliable, but not guaranteed and should be verified.



Floor Plan

April 5, 2017



Building COST	\$46,114.35	Building Admin	\$ 19,535	Utility fee	\$ 26,579
S.f. heated	31092		\$ 0.82	s.f.	

Places with asbestos flooring

PAONIA ENERGY TECH 218 4TH STREET PAONIA

31,291 s.f.



Contact Marsha Brezonick & Liz Heidrick
 (970) 361-6305 / (970) 234-5344

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Information deemed reliable, but not guaranteed and should be verified.



Features

Honeywell IFP-100 Silent Knight alarm & strobe system, currently monitored by Superior Alarm. High Efficiency (96%) Thermic Boiler, Trane Mechanical Control System, lines in place for future cooling system, T-5 and T18 Lighting, 2012 electrical updated, Camera Security System, overhead projectors (2), 208 v 3phase electric.

Additional Information

Plat with Boundary Adjustment will be recorded prior to transfer.

Tax Parcel includes a portion of the elementary building, does not reflect boundary adjustment. No tax history because School District is exempt. Internet was provided through district network. Elevate is available in the area, but not installed in the building. Asbestos tile and mastick/glue in cafeteria and some closets.



Directions: From Highway 133, head South on Grand Ave. The building is on the left at 4th Street and Grand Ave.



Contact Marsha Brezonick & Liz Heidrick
(970) 361-6305 / (970) 234-5344

Needlerockrealty.com

Information deemed reliable, but not guaranteed and should be verified.

Outside Photographs



Contact Marsha Brezonick & Liz Heidrick
(970) 361-6305 / (970) 234-5344

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Information deemed reliable, but not guaranteed and should be verified.





Contact Marsha Brezonick & Liz Heidrick
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Information deemed reliable, but not guaranteed and should be verified.



General Information

Possible Uses

- Automotive
 - General Office
 - Lodging
 - Apartments
 - Manufacturing
 - Mixed-Use
 - Multi-Flex/R & D
 - Office Warehouse
 - Other
 - Professional/Medical
 - Restaurant
 - Retail Storefront
 - Retail Warehouse
 - Showroom
 - Special Use
 - Warehouse
- *Rezoning will be required

UTILITIES

- Water/Sewer: Town of Paonia (970) 527-4101
- Natural Gas: Black Hills Energy (888) 890-5554
- Electricity: DMEA (877) 687-3632
- Fiber Internet: Elevate (844) 386-8744
- Utility Records Available Upon Request

PROPERTY SYSTEMS

- Heating: Forced Air/Boiler/Other
- Heating Fuel: Natural Gas
- Lighting: Fluorescent/Other



Contact Marsha Brezonick & Liz Heidrick
(970) 361-6305 / (970) 234-5344

Needlerockrealty.com

Information deemed reliable, but not guaranteed and should be verified.

Votech Building 2 Year Utility Costs Summary

Year	Month	DMEA	Black Hills	TOP Sewer	TOP Water	Monthly Average
2020	Jul	563.44	\$ 114.70	\$ 100.00	\$ 100.21	\$ 219.59
	Aug	\$ 529.14	\$ 110.97	\$ 100.00	\$ 100.35	\$ 210.12
	Sep	\$ 412.53	\$ 111.71	\$ 100.00	\$ 100.40	\$ 181.16
	Oct	\$ 446.83	\$ 110.97	\$ 100.00	\$ 100.18	\$ 189.50
	Nov	\$ 584.02	\$ 611.72	\$ 100.00	\$ 100.18	\$ 348.98
	Dec	\$ 638.90	\$ 1,087.76	\$ 102.00	\$ 100.09	\$ 482.19
2021	Jan	\$ 659.48	\$ 1,387.22	\$ 102.00	\$ 102.72	\$ 562.86
	Feb	\$ 666.34	\$ 161.21	\$ 102.00	\$ 108.18	\$ 259.43
	Mar	\$ 714.36	\$ 1,045.67	\$ 102.00	\$ 104.16	\$ 491.55
	Apr	\$ 556.58	\$ 708.25	\$ 102.00	\$ 104.94	\$ 367.94
	May	\$ 405.67	\$ 258.37	\$ 102.00	\$ 104.16	\$ 217.55
	Jun	\$ 364.51	\$ 124.48	\$ 102.00	\$ 102.96	\$ 173.49
Total		\$ 6,541.80	\$ 5,833.03	\$ 1,214.00	\$ 1,228.53	
2021/20 utility total		\$ 14,817.36				
	Jul	\$ 371.37	\$ 130.11	\$ 102.00	\$ 102.72	\$ 176.55
	Aug	\$ 419.39	\$ 134.08	\$ 102.00	\$ 102.72	\$ 189.55
	Sep	\$ 412.53	\$ 137.94	\$ 102.00	\$ 102.72	\$ 188.80
	Oct	\$ 487.98	\$ 238.41	\$ 102.00	\$ 102.72	\$ 232.78
	Nov	\$ 563.44	\$ 647.62	\$ 102.00	\$ 102.96	\$ 354.01
	Dec	\$ 536.00	\$ 1,169.26	\$ 107.00	\$ 107.00	\$ 479.82
2022	Jan	\$ 590.88	\$ 1,650.46	\$ 107.00	\$ 107.00	\$ 613.84
	Feb	\$ 542.86	\$ 1,535.81	\$ 107.00	\$ 214.00	\$ 599.92
	Mar	\$ 549.72	\$ 1,330.00	\$ 107.00	\$ 107.00	\$ 523.43
	Apr	\$ 446.83	\$ 770.76	\$ 107.00	\$ 107.00	\$ 357.90
	May	\$ 343.93	\$ 153.06	\$ 107.00	\$ 85.10	\$ 172.27
	Jun	\$ 378.23	\$ 151.81	\$ 107.00	\$ 98.00	\$ 183.76
Total		\$ 5,643.16	\$ 8,049.32	\$ 1,259.00	\$ 1,338.94	
2021/22 utility total		\$ 16,290.42				

Date	Line Memo	Debit	Invoice Number	Vendor
8/12/20	2.01000.00 - PAONIA TECH WATER/SEWER	\$100.00	DCSD50J JUL20	PAONIA - TOWN OF
8/12/20	1.13100.00 - PAONIA TECH WATER/SEWER	\$100.21	DCSD50J JUL20	PAONIA - TOWN OF
9/10/20	2.01000.00 - PAONIA TECH WATER/SEWER	\$100.00	DCSD50J AUG20	PAONIA - TOWN OF
9/10/20	1.13100.00 - PAONIA TECH WATER/SEWER	\$100.35	DCSD50J AUG20	PAONIA - TOWN OF
10/13/20	2.01000.00 - PAONIA TECH WATER/SEWER	\$100.00	DCSD50J SEP20	PAONIA - TOWN OF
10/13/20	1.13100.00 - PAONIA TECH WATER/SEWER	\$100.40	DCSD50J SEP20	PAONIA - TOWN OF
11/4/20	2.01000.00 - PAONIA TECH WATER/SEWER	\$100.00	DCSD50J OCT20	PAONIA - TOWN OF
11/4/20	1.13100.00 - PAONIA TECH WATER/SEWER	\$100.18	DCSD50J OCT20	PAONIA - TOWN OF
12/9/20	2.01000.00 - PAONIA TECH WATER/SEWER	\$100.00	DCSD50J NOV20	PAONIA - TOWN OF
12/9/20	1.13100.00 - PAONIA TECH WATER/SEWER	\$100.18	DCSD50J NOV20	PAONIA - TOWN OF
1/7/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J DEC2020	PAONIA - TOWN OF
1/7/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$100.09	DCSD50J DEC2020	PAONIA - TOWN OF
2/10/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J JAN21	PAONIA - TOWN OF
2/10/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$102.72	DCSD50J JAN21	PAONIA - TOWN OF
3/8/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J FEB21	PAONIA - TOWN OF
3/8/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$108.18	DCSD50J FEB21	PAONIA - TOWN OF
4/14/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J MAR21	PAONIA - TOWN OF
4/14/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$104.16	DCSD50J MAR21	PAONIA - TOWN OF
5/5/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J APR21	PAONIA - TOWN OF
5/5/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$104.94	DCSD50J APR21	PAONIA - TOWN OF
6/9/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J MAY21	PAONIA - TOWN OF
6/9/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$104.16	DCSD50J MAY21	PAONIA - TOWN OF
6/30/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J JUN21	PAONIA - TOWN OF
6/30/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$102.96	DCSD50J JUN21	PAONIA - TOWN OF
7/27/20	329929 PAONIA TECH NATURAL GAS	\$114.70	JULY 2020	BLACK HILLS ENERGY
9/8/20	329929 PAONIA TECH NATURAL GAS	\$110.97	AUGUST 2020	BLACK HILLS ENERGY
9/29/20	329929 PAONIA TECH NATURAL GAS	\$111.71	SEPT 2020	BLACK HILLS ENERGY
10/21/20	329929 PAONIA TECH NATURAL GAS	\$110.97	OCT 2020	BLACK HILLS ENERGY
12/4/20	329929 PAONIA TECH NATURAL GAS	\$611.72	NOV 2020	BLACK HILLS ENERGY
1/4/21	329929 PAONIA TECH NATURAL GAS	\$1,087.76	DEC 2020	BLACK HILLS ENERGY
1/27/21	329929 PAONIA TECH NATURAL GAS	\$1,387.22	JAN 2021	BLACK HILLS ENERGY
2/24/21	329929 PAONIA TECH NATURAL GAS	\$1,161.21	FEB 2021	BLACK HILLS ENERGY
3/26/21	329929 PAONIA TECH NATURAL GAS	\$1,045.67	MAR 2021	BLACK HILLS ENERGY
5/5/21	329929 PAONIA TECH NATURAL GAS	\$708.25	APR 2021	BLACK HILLS ENERGY

6/3/21	329929 PAONIA TECH NATURAL GAS	\$258.37	MAY 2021	BLACK HILLS ENERGY
6/30/21	329929 PAONIA TECH NATURAL GAS	\$124.48	JUN 2021	BLACK HILLS ENERGY
9/22/20	3180050003 - PAONIA TECH ELECTRIC	\$563.44	JULY 2020	DELTA-MONTROSE ELECTRIC COMP
10/19/20	3180050003 - PAONIA TECH ELECTRIC	\$529.14	AUGUST 2020	DELTA-MONTROSE ELECTRIC COMP
11/19/20	3180050003 - PAONIA TECH ELECTRIC	\$412.53	SEPT 2020	DELTA-MONTROSE ELECTRIC COMP
12/17/20	3180050003 - PAONIA TECH ELECTRIC	\$446.83	OCT 2020	DELTA-MONTROSE ELECTRIC COMP
1/19/21	3180050003 - PAONIA TECH ELECTRIC	\$584.02	NOV 2020	DELTA-MONTROSE ELECTRIC COMP
2/19/21	3180050003 - PAONIA TECH ELECTRIC	\$638.90	DEC 2020	DELTA-MONTROSE ELECTRIC COMP
3/24/21	3180050003 - PAONIA TECH ELECTRIC	\$659.48	JAN 2021	DELTA-MONTROSE ELECTRIC COMP
4/21/21	3180050003 - PAONIA TECH ELECTRIC	\$666.34	FEB 2021	DELTA-MONTROSE ELECTRIC COMP
5/20/21	3180050003 - PAONIA TECH ELECTRIC	\$714.36	MAR 2021	DELTA-MONTROSE ELECTRIC COMP
6/22/21	3180050003 - PAONIA TECH ELECTRIC	\$556.58	APR 2021	DELTA-MONTROSE ELECTRIC COMP
6/30/21	3180050003 - PAONIA TECH ELECTRIC	\$405.67	MAY 2021	DELTA-MONTROSE ELECTRIC COMP
6/30/21	3180050003 - PAONIA TECH ELECTRIC	\$364.51	JUN 2021	DELTA-MONTROSE ELECTRIC COMP
8/4/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD 50J JUL21	PAONIA - TOWN OF
8/4/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$102.72	DCSD 50J JUL21	PAONIA - TOWN OF
9/14/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J AUG21	PAONIA - TOWN OF
9/14/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$102.72	DCSD50J AUG21	PAONIA - TOWN OF
10/7/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J SEP21	PAONIA - TOWN OF
10/7/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$102.72	DCSD50J SEP21	PAONIA - TOWN OF
11/8/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J OCT21	PAONIA - TOWN OF
11/8/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$102.72	DCSD50J OCT21	PAONIA - TOWN OF
12/8/21	2.01000.00 - PAONIA TECH WATER/SEWER	\$102.00	DCSD50J NOV21	PAONIA - TOWN OF
12/8/21	1.13100.00 - PAONIA TECH WATER/SEWER	\$102.96	DCSD50J NOV21	PAONIA - TOWN OF
1/6/22	2.01000.00 - PAONIA TECH WATER/SEWER	\$107.00	DCSD50J DEC21	PAONIA - TOWN OF
1/6/22	1.13100.00 - PAONIA TECH WATER/SEWER	\$107.00	DCSD50J DEC21	PAONIA - TOWN OF
2/17/22	2.01000.00 - PAONIA TECH WATER/SEWER	\$107.00	DCSD50J JAN22	PAONIA - TOWN OF
2/17/22	1.13100.00 - PAONIA TECH WATER/SEWER	\$107.00	DCSD50J JAN22	PAONIA - TOWN OF
3/9/22	2.01000.00 - PAONIA TECH WATER/SEWER	\$214.00	DCSD50J FEB22	PAONIA - TOWN OF
4/13/22	2.01000.00 - PAONIA TECH WATER/SEWER	\$107.00	DCSD50J MAR22	PAONIA - TOWN OF
4/13/22	1.13100.00 - PAONIA TECH WATER/SEWER	\$107.00	DCSD50J MAR22	PAONIA - TOWN OF
5/11/22	2.01000.00 - PAONIA TECH WATER/SEWER	\$107.00	DCSD50J APR22	PAONIA - TOWN OF
5/11/22	1.13100.00 - PAONIA TECH WATER/SEWER	\$107.00	DCSD50J APR22	PAONIA - TOWN OF
6/13/22	2.01000.00 - PAONIA TECH WATER/SEWER	\$85.10	DCSD50J MAY22	PAONIA - TOWN OF
6/13/22	1.13100.00 - PAONIA TECH WATER/SEWER	\$107.00	DCSD50J MAY22	PAONIA - TOWN OF

6/30/22	2.01000.00 - PAONIA TECH WATER/SEWER	\$98.00	DCSD50J JUN22	PAONIA - TOWN OF
6/30/22	1.13100.00 - PAONIA TECH WATER/SEWER	\$107.00	DCSD50J JUN22	PAONIA - TOWN OF
8/4/21	329929 PAONIA TECH NATURAL GAS	\$130.11	JULY 2021	BLACK HILLS ENERGY
8/31/21	329929 PAONIA TECH NATURAL GAS	\$134.08	AUGUST 2021	BLACK HILLS ENERGY
9/30/21	329929 PAONIA TECH NATURAL GAS	\$137.94	SEPT 2021	BLACK HILLS ENERGY
11/3/21	329929 PAONIA TECH NATURAL GAS	\$238.41	OCT 2021	BLACK HILLS ENERGY
12/8/21	329929 PAONIA TECH NATURAL GAS	\$647.62	NOV 2021	BLACK HILLS ENERGY
1/4/22	329929 PAONIA TECH NATURAL GAS	\$1,169.26	DEC 2021	BLACK HILLS ENERGY
2/7/22	329929 PAONIA TECH NATURAL GAS	\$1,650.46	JAN 2022	BLACK HILLS ENERGY
3/3/22	329929 PAONIA TECH NATURAL GAS	\$1,535.81	FEB 2022	BLACK HILLS ENERGY
3/30/22	329929 PAONIA TECH NATURAL GAS	\$1,330.00	MAR 2022	BLACK HILLS ENERGY
4/27/22	329929 PAONIA TECH NATURAL GAS	\$770.76	APR 2022	BLACK HILLS ENERGY
6/2/22	329929 PAONIA TECH NATURAL GAS	\$153.06	MAY 2022	BLACK HILLS ENERGY
6/30/22	329929 PAONIA TECH NATURAL GAS	\$151.81	JUN 2022	BLACK HILLS ENERGY
9/22/21	3180050003 - PAONIA TECH ELECTRIC	\$371.37	JULY 2021	DELTA-MONTROSE ELECTRIC COMP
10/25/21	3180050003 - PAONIA TECH ELECTRIC	\$419.39	AUGUST 2021	DELTA-MONTROSE ELECTRIC COMP
11/22/21	3180050003 - PAONIA TECH ELECTRIC	\$412.53	SEPT 2021	DELTA-MONTROSE ELECTRIC COMP
1/19/22	3180050003 - PAONIA TECH ELECTRIC	\$487.98	OCT 2021	DELTA-MONTROSE ELECTRIC COMP
2/21/22	3180050003 - PAONIA TECH ELECTRIC	\$563.44	NOV 2021	DELTA-MONTROSE ELECTRIC COMP
2/21/22	3180050003 - PAONIA TECH ELECTRIC	\$536.00	DEC 2021	DELTA-MONTROSE ELECTRIC COMP
3/23/22	3180050003 - PAONIA TECH ELECTRIC	\$590.88	JAN 2022	DELTA-MONTROSE ELECTRIC COMP
4/20/22	3180050003 - PAONIA TECH ELECTRIC	\$542.86	FEB 2022	DELTA-MONTROSE ELECTRIC COMP
5/23/22	3180050003 - PAONIA TECH ELECTRIC	\$549.72	MAR 2022	DELTA-MONTROSE ELECTRIC COMP
6/22/22	3180050003 - PAONIA TECH ELECTRIC	\$446.83	APR 2022	DELTA-MONTROSE ELECTRIC COMP
6/30/22	3180050003 - PAONIA TECH ELECTRIC	\$343.93	MAY 2022	DELTA-MONTROSE ELECTRIC COMP
6/30/22	3180050003 - PAONIA TECH ELECTRIC	\$378.23	JUN 2022	DELTA-MONTROSE ELECTRIC COMP



**TOWN OF PAONIA
BOARD OF TRUSTEES MEETING
STAFF REPORT**

AGENDA ITEM:	Agenda Item 4: Consideration of Approval of Purchase of IWorQ Systems for Public Works
SUBMITTED BY:	Samira Vetter, Town Clerk
DATE:	February 13, 2024
BACKGROUND:	<p>With our recent implementation of TextMyGov it provided us with certain discounts to their 'sister' business IWorQ Systems.</p> <p>The proposal we are asking approval for will provide Town Staff the capability of creating and tracking work orders, assets and inventory, scheduling and tracking regular maintenance and create easier processes for Public Works to budget/allocate spending, time and provide reports on the many moving parts they are responsible for. Fleet Management will also be utilized by the Police Department.</p> <p>This will also assist with more accurate budgeting and smoother audits with information readily accessible when needed. IWorQ has links to two videos showing a demonstration of Work Management & Fleet Management so you can get an idea of how helpful this software will be to your Staff.</p>
BUDGET:	\$7000.00 10% to 10-42-31 and 30% each to 60-50-31, 70-51-31 & 80-52-31
RECOMMENDATION:	
ATTACHMENT:	IWorQ Cost Proposal Demo Links for Work Management and Fleet Management

IWORQ SERVICE AGREEMENT

For iWorQ applications and services

Paonia here after known as ("Customer"), enters into THIS SERVICE AGREEMENT ("Agreement") with iWorQ Systems Inc. ("iWorQ") with its principal place of business 1125 West 400 North, Suite 102, Logan, Utah 84321.

1. SOFTWARE AS A SERVICE (SaaS) TERMS OF ACCESS:

iWorQ grants Customer a non-exclusive, non-transferable limited access to use iWorQ service(s), application(s) on iWorQ's authorized website for the fee(s) and terms listed in Appendix A. This agreement will govern all application(s) and service(s) listed in the Appendix A.

2. CUSTOMER RESPONSIBILITY:

Customer acknowledges that they are receiving only a limited subscription to use the application(s), service(s), and related documentation, if any, and shall obtain no titles, ownership nor any rights in or to the application(s), service(s), and related documentation, all of which title and rights shall remain with iWorQ. Customer shall not permit any user to reproduce, copy, or reverse engineer any of the application(s), service(s) and related documentation. iWorQ is not responsible for the content entered into iWorQ's database or uploaded as a document or image.

3. TRAINING AND IMPLEMENTATION:

Customer agrees to provide the time, resources, and personnel to implement iWorQ's service(s) and application(s). iWorQ will assign a senior account manager and an account management team to implement service(s) and application(s). Typical implementation will take less than 60 days. iWorQ account managers will call twice per week, provide remote training once per week, and send weekly summary emails to the customer implementation team. iWorQ can provide project management and implementation documents upon request. iWorQ will do ONE import of the Customer's data. This import consists of importing data, sent by the Customer, in an electronic relational database format. Customer must have clear ownership of all forms, letters, inspections, checklists, and data sent to iWorQ.

4. CUSTOMER DATA:

Customer data will be stored on AWS GovCloud. iWorQ will use commercially reasonable efforts to backup, store and manage Customer data. iWorQ does backups twice per week and

offsite backups twice per week. The subscription will renew each year on the anniversary date of this Agreement unless terminated (see 7. TERMINATION).

Customer can run reports and export data from iWorQ application(s) at any time.

Customer can pay iWorQ for additional data management service(s), onsite backups, application(s) and other service(s).

Data upload and storage is provided to every Customer. This includes uploading files up to 3MB and 10 GB of managed data storage on AWS GovCloud. Additional upload file sizes and managed data storage sizes can be provided based on the application(s) and service(s) listed in Appendix A.

Customer can upload and store images with personal information like driver's license, and more. This Data can be used by the customer to complete the permitting, licensing, or code enforcement processes. Customer understands that the data must be uploaded and stored in the Sensitive Data Upload section of the iWorQ software for access and security purposes.

iWorQ is not responsible: (1) For the content entered into iWorQ's database, (2) For images or documents scanned locally and uploaded by the iWorQ users, (3) For documents or images uploaded by citizens over the web, and (4) For backup data sent to the Customer by iWorQ.

5. CUSTOMER SUPPORT:

Customer support and training are FREE and available Monday-Friday, from 6:00 A.M. to 5:00 P.M. MST, for any authorized user with a login. iWorQ provides unlimited remote Customer training (through webinars), phone support, help files, and documentation. Basic support request is typically handled the same day. iWorQ provides "Service NOT Software".

6. BILLING:

iWorQ will invoice Customer on an annual basis. iWorQ will send invoice by mail and by email to the address(s) listed in Appendix A. Terms of the invoice are net 30 days. Any billing changes will require that a new Service(s) Agreement be signed by Customer.

Any additional costs imposed by the Customer including business licenses, fees, or taxes will be added to the Customer's invoice yearly. Support and services fees may increase in subsequent years, but will increase no more than 5% per year. Customer pricing is based on a 3 Year Term and reflect a discounted annual price. Changes to the Term or the Termination Policy (Section 7. Termination:), will affect the annual pricing and could double your annual cost. Customer reserves the right to pay the 3 Year Term upfront to secure discounted annual pricing.

7. TERMINATION:

Either party may terminate this agreement, after the initial 3-YEAR TERM, without cause if the terminating party gives the other party sixty (60) days written notice. Should Customer terminate any application(s) and or service(s) the remaining balance will immediately become due. Should Customer terminate any part of the application(s) and or service(s) a new Service(s) Agreement will need to be signed.

Upon termination (7. TERMINATION), iWorQ will discontinue all application(s) and or service(s) under this Agreement; iWorQ will provide customer with an electronic copy of all of Customer's data, if requested by the Customer (within 3-5 business days).

During the term of the Agreement, the Customer may request a copy of all of Customer's data for a cost of no more than \$2,500; and all provisions of this Agreement will continue.

8. ACCEPTABLE USE:

Customer represents and warrants that the application(s) and service(s) will only be used for lawful purposes, in a manner allowed by law, and in accordance with reasonable operating rules, and policies, terms and procedures. iWorQ may restrict access to users upon misuse of application(s) and service(s).

9. MISCELLANEOUS PROVISIONS:

This Agreement will be governed by and construed in accordance with the laws of the State of Utah. Customer recognizes that iWorQ Systems is a software company located in Utah. Any changes to this section, including changes to the Venue or Forum, will be subject to an increase in their annual pricing.

10. CUSTOMER IMPLEMENTATION INFORMATION:

Primary Implementation Contact _____ Title _____

Office Phone _____ Cell (required) _____

Email _____

Secondary Implementation Contact _____ Title _____

Office Phone _____ Cell (required) _____

Email _____



11. CUSTOMER BILLING INFORMATION:

Billing Contact _____ Title _____

Billing Address: _____

Office Phone _____ Cell _____

Email _____

PO# _____ (if required) Tax Exempt ID # _____

12. ACCEPTANCE:

The effective date of this Agreement is listed below. Authorized representative of Customer and iWorQ have read the Agreement and agree and accept all the terms.

Signature _____

Effective Date: _____

Printed Name _____

Title _____

Office Number _____

Cell Number _____

iWorQ Service(s) Agreement

APPENDIX A



iWorQ Price Proposal

Paonia	Population- 1,425
214 Grand Ave. PO Box 460, Paonia, CO 81428	Prepared by: McKade Brady

Annual Subscription Fees

<u>Application(s) and Service(s)</u>	<u>Package Price</u>	<u>Billing</u>
<p>Public Works Package (Infrastructure)</p> <p>Package includes:</p> <ul style="list-style-type: none"> * Work Management * Sign Management * Pavement Management * Water Management * Sewer Management <ul style="list-style-type: none"> - Track and manage work by location using OpenStreetMap - Work order scheduling and templates - Track labor, inventory, parts, and material - Track work completed and maintenance history - Set maintenance, inspection, and work order schedules - Track sign location, MUTCD, condition, reflectivity, work orders etc. - Remaining service life (RSL), next treatment, 5-year budget etc. - 3 scheduled reports - Road layer on OpenStreetMap with color by lookup - Sign layer displayed on OpenStreetMap - Includes 5 capital asset layers on OpenStreetMap (Hydrants, Lines, Valves etc.) - Includes 5 capital asset layers on OpenStreetMap (Lines, Manholes, Pumps etc.) <p>GIS RestServices Public Works</p> <ul style="list-style-type: none"> - iWorQ will publish your agency's WMS layers in iWorQ Public Works applications via Rest Services. iWorQ will update asset attribute data monthly: <p>Water Management Includes: hydrants, valves, and lines Sewer Management Includes: manholes, pumps, and lines Additional attribute data for each capital asset is \$500 annually.</p> <p>*Note: If configuration changes (i.e. FTP location, name format, field</p>	\$5,000	Annual

<p>changes, or interval for published updates) iWorQ will charge a minimum fee of \$500 with each additional hour. \$250 to accommodate new configuration changes.</p> <ul style="list-style-type: none"> * Available on any computer, tablet, or mobile device using Chrome browser * OpenStreetMap - Ability to track point and line layers * Quarterly GIS Updates * Configurable dashboard, fields, and reports * Premium Data Package - 25MB File Upload Size & 100GB Total Storage * Includes Sensitive File Uploads (if needed) 		
<p>Stormwater Package</p> <p>Package includes:</p> <ul style="list-style-type: none"> *Work Management <ul style="list-style-type: none"> - Track and manage work by location using OpenStreetMap - Work order scheduling and templates - Track labor, inventory, parts, and material - Track work completed and maintenance history *SWPP Permit Management <ul style="list-style-type: none"> - Issue permits (SWPP) - Track and manage inspection schedules - Unlimited access to iWorQ's template library, including 3 custom letters *Capital Asset Management <ul style="list-style-type: none"> - Track location, inspections, maintenance, and work orders for MS4 compliance -Track up to 5 asset layers (i.e. Catch basins, Inlets, outfalls, Lines.), - Additional attribute data for each capital asset is \$500 annually. - Set maintenance, inspection, and work order schedules - Manage and reduce illicit discharge <ul style="list-style-type: none"> * Available on any computer, tablet, or mobile device using Chrome browser * OpenStreetMap - Ability to track point and line layers * Quarterly GIS Updates * Configurable dashboard, fields, and reports * Premium Data Package - 25MB File Upload Size & 100GB Total Storage * Includes Sensitive File Uploads (if needed) 	<p>\$1,000</p>	<p>Annual</p>

<p>Fleet Enterprise Package</p> <p>Includes:</p> <ul style="list-style-type: none"> *Fleet Management *Work Order Dashboard *Internal Fleet Request *Fleet Trip Inspection <p>Fleet Management:</p> <ul style="list-style-type: none"> -Available on any computer, tablet, or mobile device using Chrome Browser -Fuel log tracking and uploads with a CSV or TXT file -Work orders for employee cost, inventory, and purchase order tracking -Manage and maintain a maintenance schedule -Inventory management - having the capability to track and maintain parts you keep on hand -Configurable dashboard, fields, and reports -3 scheduled reports -3 Web form/link for employees to enter trip inspections <p>Fleet Request:</p> <ul style="list-style-type: none"> -Mechanics/Employees have the ability to put in a vehicle maintenance request through the portal. -Web form/Link for mechanics/employees. -Search ability for mechanics/employees for previous maintenance requests. -Ability to create work orders from the vehicle maintenance requests. -Configure reports from maintenance requests. -Premium Data Package (25MB File Upload Size and 100GB Total Storage) -Includes Sensitive File Uploads (if needed) 	\$1,000	Annual
<p>Subscription Fee Total (This amount will be invoiced each year)</p>	\$ 7,000	Annual

One-Time Setup, GIS integration, and Data Conversion Fees

<u>Service(s)</u>	<u>Full Price Cost</u>	<u>Package Price</u>	<u>Billing</u>
Implementation and Setup cost year 1	\$4,700	Included	Year One
Up to 5 hours of GIS integration and data conversion	\$1,000	Included	Year One
Data Conversion	\$4,900	Included	Year One
One-Time Setup Total (This amount will be added year 1)	\$10,600	Included	Year One

Grand Total Due Year 1	\$17,600	\$7,000	Year One Total
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NOTES AND SERVICE DESCRIPTION

- I. Invoice for the (Annual Subscription Fee Total + One-Time Total) will be sent out 2 weeks after signature and Effective Date
- II. This subscription Fee and Agreement have been provided at the Customer's request and is valid until 02/13/2024.
- III. This cost proposal cannot be disclosed or used to compete with other companies.

Demo of 'Work Management'

<https://www.loom.com/share/dc7263a405d44dcbb77b4648cf5f44d2?sid=69123428-6e9f-4521-aacb-a2e7ca93ecdb>

Demo of 'Fleet Management'

<https://www.loom.com/share/22b48ed699194bf5bbec9fed392810e?sid=d3efa78f-875f-4517-94b9-a09846c1099e>



**TOWN OF PAONIA
BOARD OF TRUSTEES MEETING
STAFF REPORT**

AGENDA ITEM:	Consideration of approval of ordinance 2024-01 amending chapters 7 and 10 of the Paonia Municipal Code regarding inoperable vehicles, animals, and open burning.
SUBMITTED BY:	Matthew Laiminger, Chief of Police
DATE:	02/13/2024
BACKGROUND:	<p>In an effort to simplify portions of the municipal code and increase awareness and enforcement we have identified several sections in need of updating.</p> <p>Inoperable Vehicles - The priority was the clarification of an inoperable vehicle and restrictions on parking and keeping of such vehicles, particularly on public rights of way or within a front yard setback.</p> <p>Animals running at large - The goal was to simplify the ordinance by combining two existing yet similar sections. Animals Running At Large (7-7-330) and Leash Required (7-7-350) were similar ordinances with different fine schedules for the same offense (citation vs summons).</p> <p>Open Fires Prohibited - The town currently has no specific ordinance regulating open burning or fires. The goal was to establish an ordinance regulating fires and burning with public safety as the primary focus. Being a new ordinance, clear definitions and practical restrictions were prioritized.</p>
BUDGET:	N/A
RECOMMENDATION:	Staff recommends approval of ordinance 2024-01 amending chapters 7 and 10 of the Paonia Municipal Code regarding inoperable vehicles, animals, and open burning.
ATTACHMENT:	<p>A) Proposed Ordinance 2024-01 B) Current Inoperable vehicle ordinance (7-2-160) C) Current yet similar ordinances:</p> <p style="padding-left: 40px;">Animals Running at Large (7-7-330) Leash Required (7-7-350)</p>

ORDINANCE NO. 2024-01

AN ORDINANCE AMENDING CHAPTERS 7 AND 10 OF THE PAONIA MUNICIPAL CODE REGARDING INOPERABLE VEHICLES, ANIMALS, AND OPEN BURNING

WHEREAS, the Town of Paonia (the “Town”) is a municipal corporation duly organized and existing under the laws of the State of Colorado; and

WHEREAS, the Town is authorized under state law to regulate junked and inoperable vehicles, health, sanitation, and animals, and open burning; and

WHEREAS, the Board of Trustees determines that it is in the best interest of the community and the public health, safety and welfare of the citizens of the Town to amend the Town Code as set forth in this ordinance; and

NOW, THEREFORE, BE IT ORDAINED BY THE BOARD OF TRUSTEES OF THE TOWN OF PAONIA, COLORADO, AS FOLLOWS:

Section 1. Section 7-2-160 of the Paonia Municipal Code is hereby amended to read as follows (words added are underlined; words deleted are ~~stricken through~~):

Sec. 7-2-160. - Inoperable vehicles prohibited; penalty.

A. Except as specifically provided in this section, it is unlawful for any person, whether as owner, lessee, or person in possession or control to park, store or leave, or permit to be parked, stored or left any inoperable vehicle on any lot or land within the Town, or for any person to park, store or leave any inoperable vehicle on any public right-of-way or other public property within the Town. The presence of an inoperable vehicle, or partially dismantled vehicle parts thereof, on public or private property in violation of this Section is declared a public nuisance. It is unlawful for any person or agent, either as owner, lessee, tenant or occupant of any lot or land within the Town, to park, store or deposit or permit to be parked, stored or deposited thereon an inoperable vehicle unless such vehicle is enclosed in a garage or other building. The provisions of this Section shall not apply to any person or agent with one (1) vehicle inoperable for a period of less than thirty (30) consecutive days, or to any person who is conducting a business enterprise in compliance with existing zoning regulations.

B. Except as specifically provided in this Section, it is unlawful for any person to repair or work on any motor vehicle or, as owner, lessee, tenant, or occupant of any lot or land within the Town, to permit such repair or work on such lot or land, unless the repair or work is conducted in a fully enclosed structure and in such a manner so as not to create a safety, health or fire hazard. This subsection shall not apply to minor repair and maintenance of a motor vehicle such as, by way

of example, the changing of oil, sparkplugs and tires, so long as the length of time of such minor work does not exceed seventy-two (72) hours and so long as the vehicle on which such minor work is performed is parked on a graveled or paved driveway or parking area, or in a carport, and not on public property or otherwise within a front yard setback.

C. This Section shall not apply to any vehicle within a fully enclosed structure nor to any vehicle held in connection with a business enterprise which is lawfully operating in an appropriate zone district pursuant to the zoning laws of the Town. In addition, this Section shall not apply to the outdoor parking, storing, or leaving by the owner, lessee, tenant, or occupant of such lot or parcel, of not more than one inoperable vehicle per lot or parcel of real property if such vehicle is entirely covered with a one-piece opaque heavy tarp or commercial car cover, securely fastened at all times.

D. For the purposes of this section, the following definitions shall apply:

1. *Inoperable vehicle* means any motor vehicle that does not have a current license plate and validation sticker lawfully affixed thereto; or is in a condition of being junked, wrecked, wholly or partially dismantled, discarded, or abandoned; or is unable to perform the functions or purpose for which it was originally constructed; or is not capable of being promptly started and driven under its own power upon a street.

2. *Motor vehicle* means a self-propelled vehicle which as originally built contained an engine, regardless of whether it contains an engine at any other time, including, without limitation, automobiles, trucks, buses, motor homes, motorized campers, motorcycles, motor scooters, mopeds, tractors, and dune buggies and other off-the-road vehicles.

E. Any violation of this section may be subject to abatement as provided in this Chapter and to the penalties described in Chapter 1, Article 4 of this Code. All remedies are cumulative and the exercise of one shall not be deemed to prevent the exercise of another nor to bar nor abate any prosecution under this section.

F. It shall be an affirmative defense to prosecution under this Section that the violation was remedied within seventy-two (72) hours of the violation date and time as indicated on the summons.

Section 2. Section 7-7-330 of the Paonia Municipal Code is hereby amended to read as follows (words added are underlined; words deleted are ~~stricken through~~):

Sec. 7-7-330. - Animals running at large; leash required; exceptions.

(a) ~~Restraining. It is unlawful for any person owning or having charge of any dog or other animal, except domestic house cats, to permit such animal to run at large, unless such animal is~~ A dog or other animal is presumed to be running at large when it is neither on the premises of the owner or other person having charge of the animal, nor restrained by a substantial leash not to exceed ten (10) feet in length and is in the charge of held by or tied to a person competent to restrain such animal.

~~(b) Nuisance. It is unlawful for any animal owner or keeper to harbor, maintain or permit on any lot, parcel of land or premises under his or her control any dog or other animal which, by any sound or cry, shall disturb the peace and comfort of the inhabitants of the neighborhood or interfere with any person in the reasonable and comfortable enjoyment of life or property.~~

~~(c) Injured animals. Animals injured on public property shall be impounded and given adequate veterinary medical treatment pending notification of the owner.~~

~~(b) (d) Exceptions. Running on owner's premises. The provisions Subsection (a) of this Section does not:~~

(1) prohibit animals from running off leash at large on the premises of the owner or person having charge of such animal, provided the animal is confined within a fence or under the close supervision of the owner or person having charge of such animal, and except that any female animal in heat must be confined in a structure or pen, substantial in nature, so as to restrain said female and to prevent contact with male animals running at large.

(2) prohibit dogs from running off leash within a clearly marked, off-leash area designated, licensed, or sanctioned by the Town.

(3) apply to professionally trained, service animals utilized to assist physically impaired persons when accompanied by their masters, nor to animals participating in animal shows, animal exhibits or animal training activities to the extent such exhibits and activities are conducted in compliance with law.

Section 4. Section 7-7-350 of the Paonia Municipal Code is hereby deleted in its entirety and replaced to read as follows:

Sec. 7-7-350. - Animal disturbances.

It is unlawful for any animal owner or keeper to harbor, maintain or permit on any lot, parcel of land or premises under his or her control any dog or other

animal which, by any sound or cry, shall disturb the peace and comfort of the inhabitants of the neighborhood or interfere with any person in the reasonable and comfortable enjoyment of life or property.

Section 5. Chapter 10, Article 10 of the Paonia Municipal Code is hereby amended by the addition of a new Section 10-10-20, to read as follows:

Sec. 10-10-20. - Open fires prohibited.

(a) Definitions. For purposes of this Section, the following terms shall have the following meanings:

Chiminea means a freestanding front-loading fireplace or oven with a bulbous body and usually a vertical smoke vent or chimney.

Fire pit means a permanently affixed receptacle designed and constructed with enclosed sides, a bottom, and a flue or chimney, the entirety of which must be made from cement, brick, rock, clay, or other masonry, or sheet metal, or similar materials capable of enduring fire and extinguishing methods.

Household trash means any mixture or quantity of flammable or inflammable waste materials such as garbage, rubbish, waste paper, cardboard, plastics, metal cans, or any materials discarded from a home, public or private institution, or business.

Open fire means any outdoor fire, including but not limited to campfires, warming fires, bonfires or the burning of fields, trash, or debris.

(b) It is unlawful for a person to set, maintain or allow the setting or maintenance of an open fire unless the fire is contained in:

- (1) a Town-installed fire pit or grill; or
- (2) a fire pit, grill or chiminea on private property.

(c) Any person who lawfully sets, maintains, or allows the setting or maintaining of an open fire under this Section shall ensure that the open fire is:

- (1) under constant supervision; and
- (2) immediately extinguished upon notification by a peace officer, code enforcement officer, or fire official that, in such official’s opinion, such fire constitutes a hazardous condition.

(d) It is unlawful for any person to burn household trash, rubber, plastics, tires, asphaltic, shingles, insulation, building materials, or similar dense smoke-producing substances. A person may burn dry weeds, garden waste, tree brush, or shrub waste, subject to and in accordance with subsections (b) and (c), above.

Section 6. All other ordinances or portions thereof inconsistent or conflicting with this Ordinance or any portion hereof are hereby repealed to the extent of such inconsistency or conflict.

Section 7. If any article, section, paragraph, sentence, clause, or phrase of this Ordinance is held to be unconstitutional or invalid for any reason, such decision shall not affect the validity or constitutionality of the remaining portions of this Ordinance. The Board of Trustees hereby declares that it would have passed this Ordinance and each part or parts hereof irrespective of the fact that any one part or parts be declared unconstitutional or invalid.

Section 8. This Ordinance shall take effect thirty (30) days after adoption and publication.

HEARD AND FINALLY ADOPTED by the Board of Trustees of the Town of Paonia, Colorado, this 13th day of February, 2024.

**TOWN OF PAONIA, COLORADO,
a Colorado municipal corporation**

By: _____
Mary Bachran, Mayor

ATTEST:

Samira Vetter, Town Clerk

ATTACHMENT B

Sec. 7-2-160. - Inoperable vehicles.

It is unlawful for any person or agent, either as owner, lessee, tenant or occupant of any lot or land within the Town, to park, store or deposit or permit to be parked, stored or deposited thereon an inoperable vehicle unless such vehicle is enclosed in a garage or other building. The provisions of this Section shall not apply to any person or agent with one (1) vehicle inoperable for a period of less than thirty (30) consecutive days, or to any person who is conducting a business enterprise in compliance with existing zoning regulations.

(Ord. No. 2014-04, § 1, 1-13-2015)

ATTACHMENT C

Sec. 7-7-330. - Animals running at large.

- A) *Restraining.* It is unlawful for any person owning or having charge of any dog or other animal to permit such animal to run at large, unless such animal is restrained by a substantial leash not to exceed ten (10) feet in length and is in the charge of a person competent to restrain such animal.

- B) *Nuisance.* It is unlawful for any animal owner or keeper to harbor, maintain or permit on any lot, parcel of land or premises under his or her control any dog or other animal which, by any sound or cry, shall disturb the peace and comfort of the inhabitants of the neighborhood or interfere with any person in the reasonable and comfortable enjoyment of life or property.

- C) *Injured animals.* Animals injured on public property shall be impounded and given adequate veterinary medical treatment pending notification of the owner.

- D) *Running on owner's premises.* The provisions of this Section do not prohibit animals from running at large on the premises of the owner or person having charge of such animal, except that any female animal in heat must be confined in a structure or pen, substantial in nature, so as to restrain said female and to prevent contact with male animals running at large.

(Ord. No. 2-9-82, § 11-7, 1982; Ord. No. 2014-04, § 1, 1-13-2015)

Sec. 7-7-350. - Leash required.

It is unlawful for any dog to move or exist within or upon any public property, park, street, alley, sidewalk, or other public way within the Town, unless such animal is controlled specifically by a person by means of a leash no longer than ten (10) feet in length being attached thereto or in a Town-designated off-leash area.

(Ord. No. 90-03, § 1, 1990; Ord. No. 2014-04, § 1, 1-13-2015; Ord. No. 2014-09, § 1(M), 1-13-2015)



**TOWN OF PAONIA
BOARD OF TRUSTEES MEETING
STAFF REPORT**

AGENDA ITEM:	Consideration to Approve Submission of Safe Pathways for Paonia RAISE Grant to the US Department of Transportation
SUBMITTED BY:	Mayor Bachran
DATE:	2-13-24
BACKGROUND:	<p>The reconfiguration of the 5th and Grand intersection is estimated to cost \$2,524,500. The CDOT grants awarded only totaled \$1,010,592, leaving a deficit of \$1,513,908. In order to cover this deficit and to increase the amount of contingency money in case of cost increases, the Town would like to submit a DOT RAISE grant in the amount of \$1,513,908.</p> <p>The grant is due on February 28, 2024 and the award date is June 27, 2024</p>
BUDGET:	No impact on the budget as the grant does not require a match since we are a rural community.
RECOMMENDATION:	I move to approve the submission of a Safe Pathways for Paonia Department of Transportation RAISE grant in the amount of \$1,513,908.
ATTACHMENT:	

NOTICE OF ANNUAL MEETING

PAN AMERICAN PROPERTY OWNERS' ASSOCIATION

The Annual Meeting will be held:

Thursday, March 7, 2024

7:00 PM

Paonia Town Hall

214 Grand



Agenda:

- 1. Call to Order
- 2. Proper Notice
- 3. Approve 2023 Annual Meeting Minutes
- 4. Old Business
- 5. Committee Reports
 - a. Calling Committee
 - b. Environmental Committee
 - c. Irrigation Committee
 - d. Social Committee
 - e. Auditing Committee
- 6. Treasurer's Report
- 7. Nominating Committee - There are 2 open seats
- 8. New Business
- 9. Adjourn

There are two board seats up for election this year. If you would like to serve, or would like to nominate someone in the community to serve, please contact Jim Normandin at 970-527-4219 and leave a message.

Members may also declare their candidacy prior to the vote at the annual meeting. If you have any questions about the time commitment or responsibilities of serving on the board, please contact any current board member.

If you are unable to attend the Annual Meeting, and would like to designate a property member in good standing to vote in your stead, please complete the proxy form below and either return it to the board in person or by mail, or provide it to your proxy to turn in at the annual meeting.

PROXY VOTE

I hereby appoint _____, in my name, place and stead to vote the numbers of lots I would be entitled to if I were present. I own lots number _____.

Signed _____ Date _____

Return to Pan American Property Owners' Association
P.O. Box 1042
Paonia, CO 81428

PAPOA 3/9/23

Annual Pan American Properties Association Meeting

7:00 Call to order

-Meeting Minutes from last year were approved

Auditing Committee: Nothing new to report

Calling Committee: If you have changed your number, please provide an active number for board in case something comes up

Landscape and covenants: Nothing much came up; some projects were approved but haven't moved forward. If you are planning to plan a large tree please email so that we can ensure that the tree won't interfere with irrigation and property lines.

Irrigation Committee:

—Mainline replacement: A year and a half in the works, last summer called off and then we have had a great deal of snow so it keeps getting moved back. We want to start the project as soon as possible so we can install and test before we turn on the water. Contractor thinks it will only take a week to complete the project.

—Amber can provide maps but the pipe being replaced will run behind #24 - #33. We did a quick run through of why the project is needed at the meeting. If the 50 year old line is not functioning then 3/4 of us wouldn't have water.

—Questions:

The line doesn't need to be super deep and we will have locators on it.

Homeowners that will be impacted have been called by Amber.

—Financial: We should be on budget but since our quote was last year it may go up

Original estimate \$12,000

Proposed budget \$13,000

Approved budget from last year \$15,000

Social Committee: We will try to do a potluck this summer

Treasurer Report: Look at the 2022 Treasury Report

—1 delinquent homeowner

—1 homeowner prepaid for 2023

—Unusual expense: rebuilding the pump

—Extraordinary expense due to a leak on a property (Lot 20)

—Checking and transfers

—Refer to 2023 budget

-Treasurer recommends an increase of dues of \$25 per home owner

-Treasurer makes a motion to increase dues by \$25

-Motion passes (increase dues by \$25) with vote by raise of hands

New Business:

- Proposal for additional guidance for the Irrigation Committee
 - Section P gives a brief and limited description of irrigation. There is not enough guidance in this language and Amber has suggested clarification for how irrigation will work.
 - Amber reads proposed addition to Section P
 - Why do we need this?
- Most people have spigots on property line on the road, there are a few instances of spigots that have been moved into the property line (5 cases). For those spigots that are moved into the property, the PAPOA should not be responsible for repairs inside homeowners property. It becomes problematic when PAPOA has to go into properties to repair the line if it breaks on homeowners property.
- Homeowner: addition - the HOA will cap it and move it
- Move to adopt this, as amended, that the changes be put in to Section P.**
- Motion was adopted by a show of hands.**

Nominating Committee:

- Ross will be resigning as Treasurer and we are looking for a new board member (No homeowners came forward at this time)
- Carlyn is happy to serve again and will continue to

Floor is open to any new business

- Homeowner: Addressing the use of (glyphosate) Roundup, it has been linked to many diseases in humans and animals. Personal experience of neighbors spraying roundup very near property and affecting personal health. Homeowner does not have a proposal but is interested in talking with community members that are interested.
- Another homeowner suggested that the PAPOA go organic. Carlyn suggests that the board discuss this further but is unsure what the board could actually do or enforce.
- Homeowner: Could we ban use of chemicals?
- Board: How would we enforce this?
- We can state as a guideline that we are conscious of our neighbors.
- Homeowner: Could HOA provide a list of alternatives as a resource? (Homeowner would be happy to help with this project.)
- We will take this idea of use of chemicals back to the board meeting and we will brainstorm if there is anything we can do as an HOA.
- Greenbelt: Whose responsibility is it to tend to weeds on greenbelt?
- Amber - We do not maintain the greenbelt.
- Carlyn - If the homeowner wants to cut grass on the greenbelt near them that is ok.
- If there is a fire hazard or an emergency then the HOA steps in to address the problem.

-No other new business but asking for any members that would be interested in joining the board.

-Meeting is adjourned at 7:45.

Amendment to Section 6, Item P of the PAPOA Covenants:

The PAPOA Irrigation Committee (IC) maintains the flow of water to the property owners for the duration of the year that there is water at our gate and there is no concern that pipes will freeze, usually April to October. The IC starts up the system at the beginning of the season, performs monthly clean out of the water holding tank, maintains the irrigation pump, oversees the repair of the lines, blows out the system at the end of the season, hires contractors, and submits invoices to the treasurer. The IC, as funds allow, may upgrade the irrigation as needed to keep the system in good repair.

PAPOA irrigation is only responsible for the water lines up to the private property line. This is where the majority of the spigots are located.

No spigot may be moved into the footprint of the property owner. Any extension to the irrigation must be installed after the spigot at the property line, so the irrigation water may be turned off at the property line.

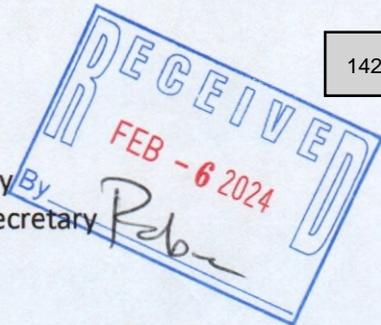
PAPOA IC is not responsible to replace any surface level objects that are located above the irrigation line and in the greenbelt, should these items need to be removed to fix or maintain a line. For example, plants, trees, fences, sheds, driveways, walkways, rock work, etc. The committee shall communicate with homeowners in such an event so that they may have the opportunity to move the objects before repairs begin.

The greenbelts in the subdivision shall be left open and free of obstacles so that the irrigation lines may be easily accessed. Any fence that crosses into or blocks off the greenbelt will be removed if access is needed.

There are a few cases in the subdivision where the irrigation line has been brought into the property owners' private property. If these lines should break within the private property, the irrigation committee will arrange to have the broken line capped, and the spigot returned to the edge of the property in the most safe, protected, and convenient location to the main line.

**Notice of Annual Meeting
The Paonia Ditch Company**

Paonia Ditch Company
C/O Wayne Frazier, Secretary
39468 Lund Road
Paonia, CO 81428
February 1, 2024



You are hereby notified that the annual meeting of the stockholders of **The Paonia Ditch Company** will be held **Tuesday, the 5th day of March, 2024, at 7:00PM** at Paonia K-8, for the election of a board of directors and for the transaction of any other business that may come before said meeting.

Wayne Frazier, Secretary

Proxy

I, the undersigned, hereby appoint _____ my proxy, for me and in my place and stead, to vote the number of shares which I would be entitled to vote, the same as if I were present in person, at the annual meeting of the stockholders of **The Paonia Ditch Company** to be held Tuesday, March 5th, 2024.

I own _____ shares. _____
Print Name Signature Date