



**AGENDA
CITY OF LAKE WORTH BEACH
ELECTRIC UTILITY CITY COMMISSION MEETING
CITY HALL COMMISSION CHAMBER
TUESDAY, JANUARY 28, 2020 -- 6:00 PM**

ROLL CALL:

PLEDGE OF ALLEGIANCE: led by Vice Mayor Andy Amoroso

AGENDA - Additions / Deletions / Reordering:

PRESENTATIONS: (there is no public comment on Presentation items)

- A. [FY2019 Results and Scorecard](#)
- B. Lake Worth Beach Electric Utility Web Page and News Page

PUBLIC PARTICIPATION OF NON-AGENDAED ITEMS AND CONSENT AGENDA:

APPROVAL OF MINUTES:

- A. [October 29, 2019 meeting](#)

ADJOURNMENT:

If a person decides to appeal any decision made by the board, agency or commission with respect to any matter considered at such meeting or hearing, he or she will need a record of the proceedings, and that, for such purpose, he or she may need to ensure that a verbatim record of the proceedings is made, which record includes the testimony and evidence upon which the appeal is to be based. (F.S. 286.0105)



Electric Utility Presentation
January 28, 2020 6:00 PM
Ed Liberty, Electric Utility Director

FINANCIAL OVERVIEW

SUMMARY OF FINANCIAL ACTIVITY FY 2019 (BUDGET - vs- ACTUAL)							
#	Category	FY 2019 1st Qtr	FY 2019 2nd Qtr	FY 2019 3rd Qtr	FY 2019 4th Qtr	Totals	
A.	12 Month (Bud -vs- Actual) Model						
1	Budget	Operating Revenues	\$ 14,115,359	\$ 11,527,701	\$ 14,022,969	\$ 16,937,566	56,603,595
2	(Oct - Sep)	Operating Expenses	\$(11,562,431)	\$(10,175,221)	\$(11,102,672)	\$(14,058,547)	(46,898,871)
3		Operating Income	2,552,928	1,352,480	2,920,297	2,879,019	9,704,724
B.							
4	Actual	Operating Revenues	\$ 14,160,026	\$ 10,933,415	\$ 14,535,293	\$ 16,692,531	56,321,265
5	(Oct - Sep)	Operating Expenses	\$ (8,384,946)	\$(10,972,188)	\$(11,260,753)	\$(13,584,256)	(44,202,143)
6		Operating Income	5,775,080	(38,773)	3,274,540	3,108,275	12,119,122

ELECTRIC UTILITY DEPARTMENT (Fund # 401)
Profit & Loss Statement (12 mths Actual Preliminary) 1/15/2020

#	CATEGORY DESCRIPTION	FY 2019 (Y-T-D)		
		Oct - Sep Actual	Oct - Sep Budget	Variance
	REVENUES			
1	Convenience Fees	\$ 100,898	\$ 50,000	\$ 50,898
2	Pole Attachment, NSF, Misc Rev	\$ 177,415	\$ 110,810	\$ 66,605
3	Residential Sales	\$ 31,657,591	\$ 31,894,126	\$ (236,535)
4	Commercial Sales	\$ 20,764,787	\$ 21,688,230	\$ (923,443)
5	Street Lighting	\$ 350,576	\$ 355,000	\$ (4,424)
6	Private Area Lighting	\$ 257,418	\$ 250,000	\$ 7,418
7	Service Charge	\$ 651,850	\$ 670,000	\$ (18,150)
8	Late Fees	\$ 516,088	\$ 535,000	\$ (18,912)
9	Investments	\$ 343,058	\$ 180,000	\$ 163,058
10	Capacity Revenues (PESco/FGU)	\$ 258,814	\$ -	\$ 258,814
11	Other Revenues	\$ 127,414	\$ 25,350	\$ 102,064
12	FDOT Reimbursement	\$ 173,116	\$ 131,000	\$ 42,116
13	CAIC	\$ 228,160	\$ -	\$ 228,160
14	Contribution From Enterprise Funds	\$ 714,080	\$ 714,080	\$ -
15	Operating Revenues	\$ 56,321,265	\$ 56,603,595	\$ (282,330)

ELECTRIC UTILITY DEPARTMENT (Fund # 401)
Profit & Loss Statement (12 mths Actual Preliminary) 1/15/2020

#	CATEGORY DESCRIPTION	FY 2019 (Y-T-D)		
		Oct - Sep Actual	Oct - Sep Budget	Variance
	EXPENDITURES			
19	Salary & Benefits	\$ 8,205,061	\$ 8,301,720	\$ (96,659)
20	Overtime	\$ 775,734	\$ 728,243	\$ 47,491
21	Professional Services (Info Tech)	\$ 490,040	\$ 490,040	\$ 0
22	Contractual Services	\$ 2,344,615	\$ 2,656,760	\$ (312,145)
23	Contractual Services PPA	\$ 27,436,605	\$ 30,583,878	\$ (3,147,273)
24	Contractual Services PESCO	\$ 200,621	\$ -	\$ 200,621
25	Travel & Training	\$ 39,453	\$ 79,200	\$ (39,747)
26	Insurance	\$ 721,330	\$ 721,330	\$ (0)
27	Maintenance	\$ 1,427,122	\$ 1,798,150	\$ (371,028)
28	Utility & Communication	\$ 296,426	\$ 243,840	\$ 52,586
29	Hurricane Dorian Expenses	\$ -	\$ -	\$ -
30	Operating Expenses	\$ 2,265,137	\$ 1,261,960	\$ 1,003,177
31	Operating Expenses	\$ 44,202,143	\$ 46,898,871	\$ (2,662,978)

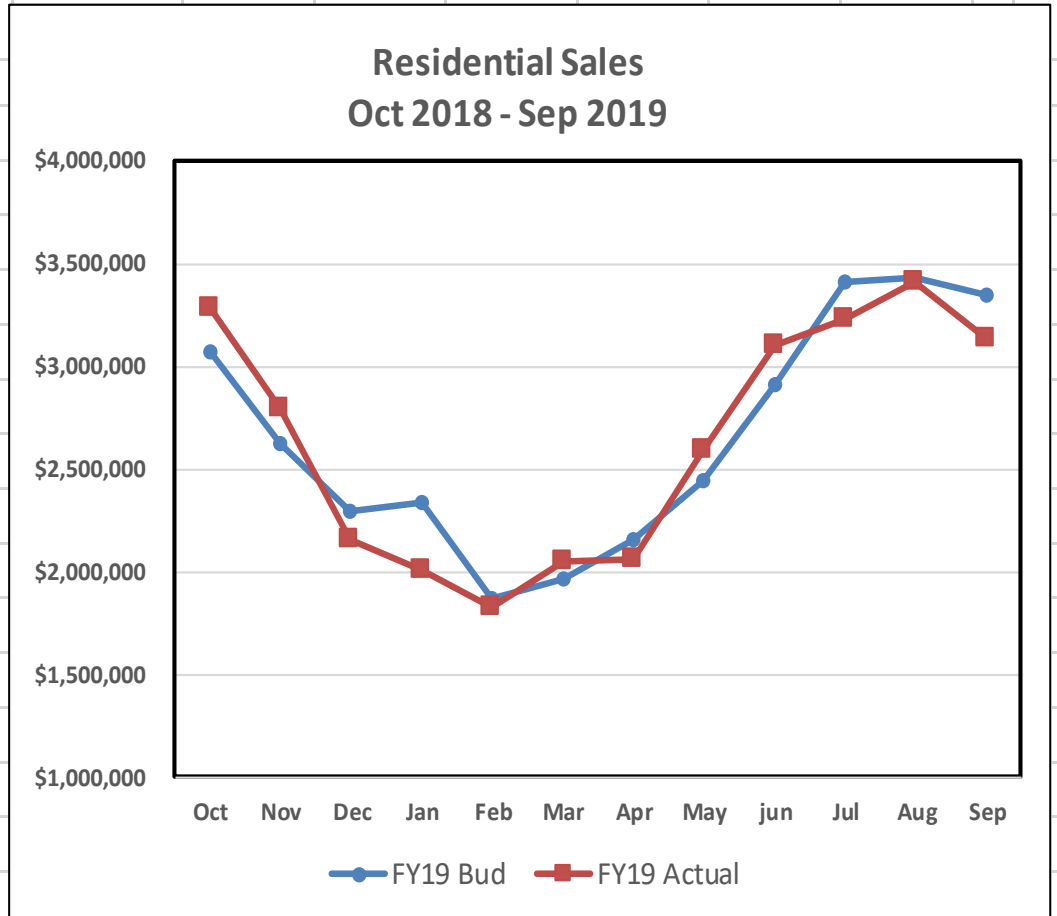
SALARY AND OVERTIME REPORT

SALARY & OVERTIME													
		FISCAL YEAR 2019				FISCAL YEAR 2018				FISCAL YEAR 2017			
Divisions	YTD Salary	YTD Overtime	Total Sal & O/T	YTD %	YTD Salary	YTD Overtime	Total Sal & O/T	YTD %	YTD Salary	YTD Overtime	Total Sal & O/T	YTD %	
1 Administration	\$ 563,007	\$ 2,259	\$ 565,266	0%	\$ 519,120	\$ 2,847	\$ 521,967	1%	\$ 387,637	\$ 10,490	\$ 398,127	3%	
2 Engineering	\$ 566,166	\$ 2,461	\$ 568,627	0%	\$ 609,238	\$ 2,837	\$ 612,075	0%	\$ 600,828	\$ 15,076	\$ 615,904	3%	
3 Power Plant	\$ 849,364	\$ 140,753	\$ 990,117	17%	\$ 999,859	\$ 168,090	\$1,167,949	17%	\$ 1,171,440	\$ 267,810	\$ 1,439,251	23%	
4 System Ops	\$ 584,562	\$ 82,779	\$ 667,342	14%	\$ 608,007	\$ 70,085	\$ 678,092	12%	\$ 536,847	\$ 160,796	\$ 697,643	30%	
5 Trans & Distr	\$ 1,669,871	\$ 483,396	\$ 2,153,267	29%	\$1,677,224	\$ 464,476	\$2,141,700	28%	\$ 2,001,032	\$ 864,904	\$ 2,865,936	43%	
6 Meter Shop	\$ 496,953	\$ 9,061	\$ 506,015	2%	\$ 491,854	\$ 8,089	\$ 499,943	2%	\$ 119,494	\$ 17,619	\$ 137,114	15%	
7 Customer Serv	\$ 484,952	\$ 40,127	\$ 525,079	8%	\$ 540,747	\$ 52,040	\$ 592,787	10%	\$ 494,514	\$ 60,993	\$ 555,507	12%	
8 Total	\$ 5,214,875	\$ 760,836	\$ 5,975,711	15%	\$5,446,049	\$ 768,464	\$6,214,513	14%	\$ 5,311,793	\$ 1,397,687	\$ 6,709,480	26%	
Reduction in Salary & Overtime Costs (FY2017 - FY2019) = \$733,769			\$ (238,802)				\$ (494,967)						

Residential Sales \$\$\$

RESIDENTIAL & COMMERCIAL SALES (4 YEAR TREND ANALYSIS)

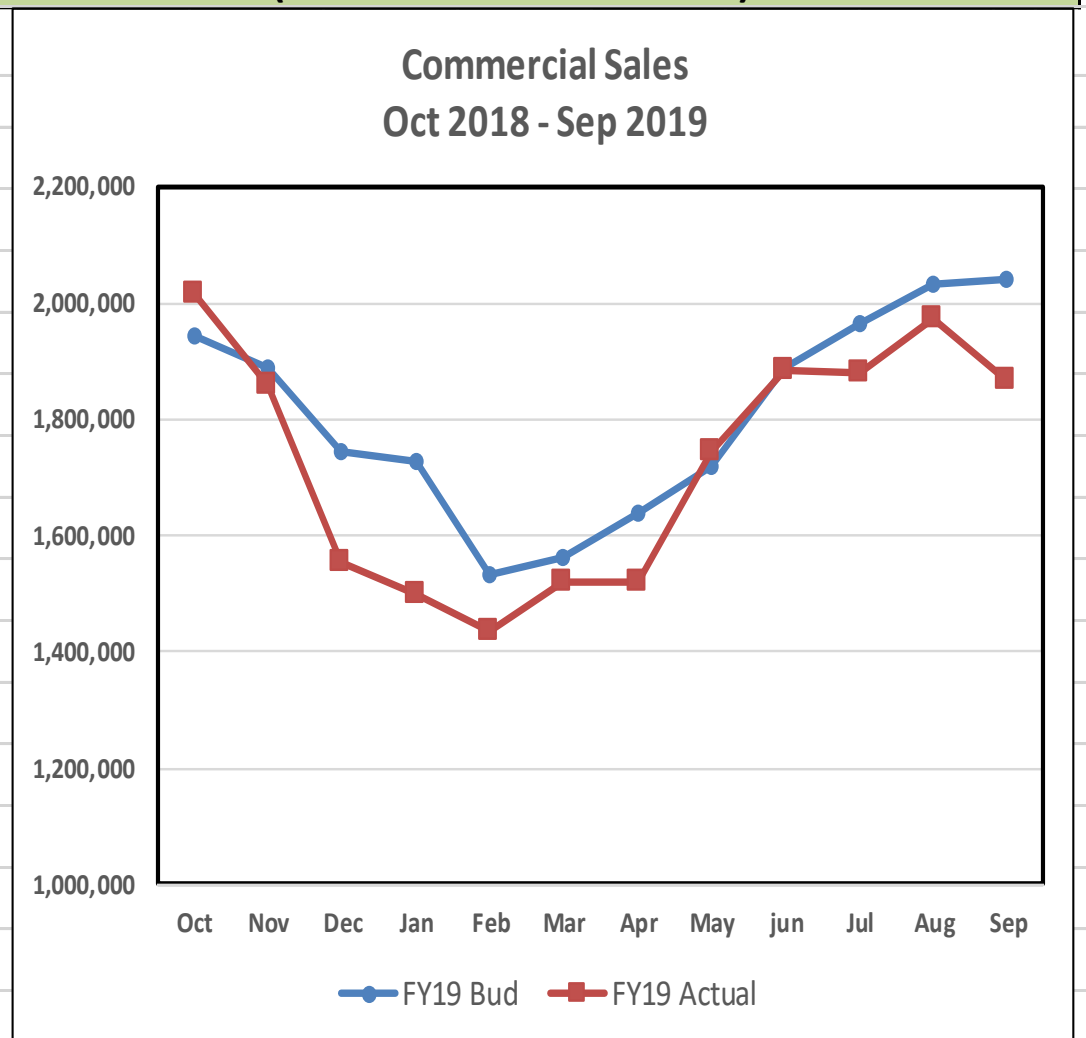
1 Residential Sales \$\$\$			
Period	Mth	FY19 Bud	FY19 Actual
1	Oct	\$ 3,072,983	\$ 3,282,901
2	Nov	\$ 2,624,523	\$ 2,796,694
3	Dec	\$ 2,296,678	\$ 2,157,835
4	Jan	\$ 2,342,823	\$ 2,010,513
5	Feb	\$ 1,874,947	\$ 1,825,358
6	Mar	\$ 1,967,589	\$ 2,050,490
7	Apr	\$ 2,154,840	\$ 2,061,902
8	May	\$ 2,446,325	\$ 2,595,424
9	jun	\$ 2,913,564	\$ 3,100,075
10	Jul	\$ 3,417,397	\$ 3,234,351
11	Aug	\$ 3,432,673	\$ 3,411,228
12	Sep	\$ 3,349,784	\$ 3,130,819
		\$ 31,894,126	\$ 31,657,591
		YTD Variance	\$ (236,535)
		% Variance	-0.742%



Commercial Sales \$\$\$

RESIDENTIAL & COMMERCIAL SALES (4 YEAR TREND ANALYSIS)

2 Commercial Sales \$\$\$			
Period	Mth	FY19 Bud	FY19 Actual
1	Oct	\$ 1,942,168	\$ 2,015,388
2	Nov	\$ 1,893,654	\$ 1,859,451
3	Dec	\$ 1,759,915	\$ 1,555,453
4	Jan	\$ 1,743,258	\$ 1,498,961
5	Feb	\$ 1,500,011	\$ 1,435,427
6	Mar	\$ 1,573,635	\$ 1,519,363
7	Apr	\$ 1,632,793	\$ 1,522,628
8	May	\$ 1,722,146	\$ 1,747,241
9	jun	\$ 1,876,580	\$ 1,887,345
10	Jul	\$ 1,930,491	\$ 1,879,914
11	Aug	\$ 2,045,760	\$ 1,975,639
12	Sep	\$ 2,067,819	\$ 1,867,977
		\$ 21,688,230	\$ 20,764,787
		YTD Variance	\$ (923,443)
		% Variance	-4.258%



FY 2019 - Electric Utility Balanced Scorecard (Financial & Customer Quadrants)

	Oct - Sep	FY 2018		FY 2019				Variance Analysis				Growth Factor (+/-)	
		September (\$)	YTD \$	September (\$)	YTD (\$)	Mthly Budget \$	YTD Budget \$	Month Variance to Prior Year	YTD Variance to Prior Year	Month Variance to Budget	YTD Variance to Budget		
	Operating Revenues												
1	Residential Sales	\$ 3,162,320	\$30,564,427	\$ 3,130,819	\$ 31,657,592	\$ 3,349,784	\$ 31,894,127	\$ (31,501)	\$ 1,093,164	\$ (218,965)	\$ (236,535)	-0.7%	3.6%
2	Commercial Sales	\$ 2,039,165	\$21,797,340	\$ 1,955,696	\$ 21,767,213	\$ 2,153,235	\$ 22,713,229	\$ (83,469)	\$ (30,128)	\$ (197,539)	\$ (946,016)	-4.2%	-0.1%
3	Private Area Lighting	\$ 20,496	\$ 256,841	\$ 21,726	\$ 257,418	\$ 20,833	\$ 249,999	\$ 1,229	\$ 576	\$ 892	\$ 7,418	3.0%	0.2%
4	Pole Attachment Revenues	\$ 3,636	\$ 76,736	\$ 179,297	\$ 219,117	\$ 15,435	\$ 110,810	\$ 175,661	\$ 142,381	\$ 163,862	\$ 108,307	97.7%	185.5%
5	CAIC	\$ -	\$ -	\$ -	\$ 228,160	\$ -	\$ -	\$ -	\$ 228,160	\$ -	\$ 228,160	0.0%	0.0%
6	Other Revenues	\$ 259,399	\$ 2,295,531	\$ 328,132	\$ 2,191,766	\$ 65,863	\$ 1,635,430	\$ 68,733	\$ (103,765)	\$ 262,270	\$ 556,336	34.0%	-4.5%
7	Total Operating Revenues	\$ 5,485,016	\$54,990,876	\$ 5,615,670	\$ 56,321,265	\$ 5,605,149	\$ 56,603,595	\$ 130,654	\$ 1,330,389	\$ 10,520	\$ (282,330)	-0.5%	2.4%
8	Operating Expenses												
9	Labor (Salaries+Overtime)	\$ 426,264	\$ 9,155,686	\$ 798,190	\$ 8,980,795	\$ 694,613	\$ 9,029,963	\$ 371,927	\$ (174,891)	\$ 103,578	\$ (49,168)	-0.5%	-1.9%
10	Purchase Power Costs	\$ 7,534,647	\$34,586,216	\$ 2,876,526	\$ 27,436,605	\$ 3,212,173	\$ 30,583,878	\$ (4,658,121)	\$ (7,149,611)	\$ (335,647)	\$ (3,147,273)	-10.3%	-20.7%
11	Capacity Sale (PESCO)	\$ -	\$ -	\$ 244,750	\$ 200,621	\$ -	\$ -	\$ 244,750	\$ 200,621	\$ 244,750	\$ 200,621	0.0%	0.0%
12	Other O&M Costs	\$ 2,064,970	\$ 8,056,158	\$ 1,436,847	\$ 7,584,122	\$ 604,273	\$ 7,251,280	\$ (628,123)	\$ (472,036)	\$ 832,573	\$ 332,842	4.6%	-5.9%
13	Total Operating Expenses	\$ 10,025,881	\$51,798,059	\$ 5,356,313	\$ 44,202,143	\$ 4,511,059	\$ 46,865,121	\$ (4,669,567)	\$ (7,595,917)	\$ 845,254	\$ (2,662,978)	-5.7%	-14.7%

FINANCIAL

FINANCIAL & CUSTOMER SERVICE QUADRANTS

14		Energy Dispersed (kWhrs)	Sep'18 (kWhrs)	Sep'19 (kWhrs)	Monthly Variance (kWhrs)		Oct'17-Sep'18 (kWhrs)	Oct'18-Sep'19 (kWhrs)	YTD Variance to Prior Year					
15														
16		Residential (kWh)	27,323,371	26,016,577	(1,306,794)	-5.0%	249,504,724	259,830,749	10,326,025	4.0%				
17		Residential Net Metered	-	88,587	-	0.0%	-	474,406	-	0.0%				
18		Commercial (kWh)	9,582,746	8,889,164	(693,582)	-7.8%	100,062,788	98,276,034	(1,786,754)	-1.8%				
19		Commercial Net Metered	-	31,636	-	0.0%	-	190,900	-	0.0%				
20		Private Area Lighting	100,730	102,176	1,446	1.4%	1,211,252	1,210,766	(486)	0.0%				
21		Other / Gov't	7,053,906	6,980,076	(73,830)	-1.1%	77,674,147	77,430,781	(243,366)	-0.3%				
22		Street Lights	212,810	212,810	-	0.0%	2,553,302	2,553,720	418	0.0%				
23		SUB-TOTAL	44,273,563	42,321,026	(2,072,760)	-4.9%	431,006,213	439,967,356	8,295,837	1.9%				
24		Energy Received (Net to System)	Sep'18 (kWhrs)	Sep'19 (kWhrs)	Monthly Variance (kWhrs)		Oct'17-Sep'18 (kWhrs)	Oct'18-Sep'19 (kWhrs)	YTD Variance to Prior Year					
25		Wholesale Power Received (less solar) (MWHrs)	47,081,839	45,284,023	(1,797,816)	-3.8%	469,291,955	470,437,918	1,145,963	0.2%				
26		Lake Worth Solar Plant Production (KWHrs)	272,100	279,000	6,900	2.5%	3,120,730	3,142,000	21,270	0.7%				
27		Degree Days	Sep'18	Sep'19	Monthly Variance		Oct'17-Sep'18	Oct'18-Sep'19	YTD Variance to Prior Year					
28			540	529	(11)	-2.1%	4,510	4,766	256	5.7%				
29		Meter Data	Aug-18			Aug-19			Monthly Variance		Monthly Variance		Monthly Variance	
30			Meters	Avg \$	Total \$	Meters	Avg \$	Total \$	Meters	Average \$	Total \$			
31		Amount Owed at Disconnect	522	\$ 216	\$ 112,585	589	\$ 221	\$ 129,970	67	12.8%	\$ 5	2.3%	\$ 17,385	15.4%
32		Collection Data	* May / Jun '2019			* Jun / Jul '2019			* 3 month lag - Latest collection data provided by Meter Shop					
33		Collections (Jun'19 vs-Jul'19)	65	\$ 201	\$ 13,034	100	\$ 208	\$ 20,838	35	53.8%	\$ 8	3.9%	\$ 7,804	59.9%

FINANCIAL & CUSTOMER SERVICE QUADRANT

CATEGORY	Sep-18	Sep-18 YTD	Sep-19	Sep-19 YTD	Month Variance to Prior Year		YTD Var to Prior Year	
Street Lights								
Fleet Availability	96.70%		98.11%					
Out of Service	145		87					
Repair Time (Target 2 Days)	8.3 days		3.2 days					
Energy Conservation Audits Completed	36	332	28	278	-7.5	-21.1%	-54.5	-16.4%
Meter Tampering	8	114	13	95	5	62.5%	-19	-16.7%
Customer Disconnects	522	6061	589	6564	67	12.8%	503	8.3%
Solar Data	Sep-18	Sep-18 YTD	Sep-19	Sep-19 YTD	Month Variance to Prior Year		YTD Var to Prior Year	
Net Metered Customers	66	N/A	96	N/A	30	45%	N/A	N/A
Solar Energy Purchases from Customers (KWHrs)	44,772	410,736	48,140	627,907	3,368	8%	217,171	53%

CUSTOMER SERVICES

Payment Methods by Customers

PAYMENT TYPE	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19
CREDIT CARDS	47%	43%	41%	43%	47%	45%	49%	49%	50%
CHECKS	30%	33%	35%	33%	30%	30%	28%	29%	27%
e-Checks	-	-	-	-	-	-	<1%	<1%	<1%
ACH (old)	11%	11%	11%	12%	11%	12%	11%	10%	10%
AUTO PAY (new)	-	-	-	-	-	-	-	-	-
CASH (local office)	12%	13%	12%	12%	12%	13%	11%	11%	11%
CASH (PayNearMe)	-	-	-	-	-	-	-	-	<1%
# of Transactions	28,387	23,682	25,931	28,040	27,047	22,893	30,596	27,919	27,336

PAYMENT DETAIL	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19
ONLINE	42%	39%	37%	39%	42%	40%	44%	42%	44%
BY MAIL	21%	24%	26%	24%	22%	22%	20%	21%	19%
WALK-INS	17%	17%	16%	16%	15%	18%	16%	16%	16%
ACH (OLD)	11%	11%	11%	12%	11%	12%	11%	10%	10%
AUTO PAY (NEW)	-	-	-	-	-	-	-	-	-
DROP BOX	9%	9%	9%	9%	8%	8%	8%	7%	7%
LOCAL OFFICE	1%	<1%	1%	1%	1%	1%	<1%	0%	0%
PAYMENTUS IVR	-	-	-	-	-	-	1%	4%	3%
PAY NEAR ME	-	-	-	-	-	-	-	-	0%
# of Transactions	28,387	23,682	25,931	28,040	27,047	22,893	30,596	27,919	27,336

WALK-INS	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19
CASH	72%	74%	73%	74%	73%	72%	72%	73%	74%
CREDIT CARD	25%	24%	25%	24%	26%	26%	25%	25%	23%
CHECK	3%	2%	2%	2%	2%	2%	3%	2%	3%
# of Transactions	4,753	4,071	4,280	4,698	4,402	4,034	4,856	4,354	4,212

Additional "Billed Deposits" Summary

Months	# Letters	Required Deposit	Current Deposit Amount	Additional Billed Deposit Amount	Total Outstanding Bal. Due
Jun'19	361	249,400	90,463	158,937	180,411
Jul'19	370	268,850	108,083	160,767	194,202
Aug'19	434	314,800	137,754	177,046	237,328
Sep'19	364	277,950	106,392	171,558	202,229
Total	1529	1,111,000	442,692	668,308	814,170

RELIABILITY DEFINITIONS

- **CAIDI**- Customer Average Interruption Duration Index - is the average outage duration experienced by a customer and is also a measure of restoration time.
- **SAIDI**- System Average Interruption Duration Index - is the average outage duration for each customer served.
- **SAIFI** - System Average Interruption Frequency Index - is the average number of interruption a customer would experience.
- **MAIFI** - Momentary Average Interruption Frequency Index - is the average number of momentary interruption a customer would experience in a given period of time (typically a year)
- **LBAR** - Measures the average length of a single outage.

YEARLY RELIABILITY DATA

YEARS	SAIFI	SAIDI	CAIDI	MAIFI	LBAR
2018	3.262	132.747	40.701	4.663	173.843
2019	1.967	79.842	40.585	4.835	124.614
2019 -VS- 2018	-39.7%	-39.9%	-0.3%	3.7%	-28.3%

NET METERING DATA

Customers Connected & Running	108
Complete Interconnection Packages Rec'd	61
Incomplete Interconnection Packages (Not Notarized)	19
Number of Non-Responses	28
New Applications in Permitting Status	5

End.....Questions



MINUTES
CITY OF LAKE WORTH BEACH
ELECTRIC UTILITY (EU) CITY COMMISSION MEETING
TUESDAY, OCTOBER 29, 2019 - immediately following the Special Meeting

The meeting was called to order by Mayor Triolo on the above date at 7:30 PM in the City Commission Chamber located at City Hall, 7 North Dixie Highway, Lake Worth Beach, Florida.

1. **ROLL CALL:** Present were Vice Mayor Andy Amoroso; and Commissioners Scott Maxwell, Omari Hardy and Herman Robinson. Also present were City Manager Michael Bornstein, City Attorney Christy Goddeau, and City Clerk Deborah M. Andrea. Mayor Pam Triolo was absent.
2. **AGENDA - Additions/Deletions/Reordering:**
There were no changes to the agenda.
3. **PRESENTATIONS:**

(addition) Reliability Update

Ed Liberty, Electric Utility Director, announced that he had just received the powerpoint which had good, current reliability numbers; the financial numbers would be presented when the quarter was finished. He explained that the 2019 numbers were compared to 2018 when the method of calculation was changed to use a time stamp. He reported that the system average interruption had decreased by 35%, the duration had decreased by 41% and the time it took to make the repair was down by 31%, and the overriding message was that things were improving. He said that they were working hard to reduce everyone's interruptions. He stated that the City benchmarked itself against all the other electric utilities in the state and was working to be in the top percentile. He showed an area where the system had been converted from the old overloaded 4kV to the new 26kV circuits, which could handle the load and stated that the project had been completed by the EU staff without outside help. He displayed a slide sent by FMPA that showed how the City's electric rates had come down over the years while rates throughout the country had increased.

A. FMPA Solar Projects

Mr. Liberty reported about the bulk solar projects that the City would participate in with the FMPA. He stated that the Poinsett site project, where the City had taken 10 megawatts out of 223.5, had been delayed; the site was fully permitted and was awaiting interconnection agreements with the Duke Transmission System. He said that Florida Renewable Partners proposed delaying the project until 2023 and providing a new price to reflect the penalties for the delay.

Commissioner Hardy asked if there would be a financial affect to the City because of the project delay.

Mr. Liberty replied that the bulk prices for the supplemental power and the solar project were very attractive and the impact to the City would be negligible; the savings were even greater than anticipated.

Mr. Liberty gave information about FMPA Solar Project 2 on which the Commission would vote in November. He said that the City would take up to 30 megawatts out of 178 and that three different facilities would be located in north central Florida, with interconnection to both FPL and Duke. He explained the structure of the project and the contract terms; the City would have a power sales contract with FMPA for a 20-year term with the option to extend for two additional five-year terms and there would be a price ceiling at \$28 per MWh with the City only paying for energy received from the facility.

Vice Mayor Amoroso asked about the delays in the Solar One Project and if any delays would be anticipated in Solar Two.

Mr. Liberty responded that the delay with Solar One was related to the interconnection application with Duke which had a slow process.

Commissioner Robinson left the meeting at 7:44 PM.

4. PUBLIC PARTICIPATION OF NON-AGENDAED ITEMS AND CONSENT AGENDA:

Ryan Oblander announced that he was the newly elected Chair of the EUAB and there might be a meeting on November 6, but if there would not be any policy matters to discuss, it would be rescheduled to early January.

Justin Hoysradt said that he was a solar energy contractor and spoke about delayed interconnection agreements.

5. APPROVAL OF MINUTES:

Action: Motion made by Commissioner Maxwell and seconded by Commissioner Hardy to approve the following minutes:

A. September 24, 2019 Meeting

Vote: Voice vote showed: AYES: Vice Mayor Amoroso and Commissioners Maxwell and Hardy. NAYS: None. ABSENT: Mayor Triolo and Commissioner Robinson.

6. CONSENT AGENDA:

Action: Motion made by Commissioner Hardy and seconded by Commissioner Maxwell to approve the Consent Agenda.

A. Emergency Purchase Order to Sulzer Pump Services Inc. for repair/rebuild of seized S3 Boiler Feed Water Pump

Vote: Voice vote showed: AYES: Vice Mayor Amoroso and Commissioners Maxwell and Hardy. NAYS: None. ABSENT: Mayor Triolo and Commissioner Robinson.

7. NEW BUSINESS:

There were no New Business items on the agenda.

8. ADJOURNMENT:

Action: Motion made by Commissioner Hardy and seconded by Commissioner Maxwell to adjourn the meeting at 8:05 PM.

Vote: Voice vote showed: AYES: Vice Mayor Amoroso and Commissioners Maxwell and Hardy. NAYS: None. ABSENT: Mayor Triolo and Commissioner Robinson.

Andy Amoroso, Vice Mayor

ATTEST:

Deborah M. Andrea, CMC, City Clerk

Minutes Approved: January 28, 2020

A digital audio recording of this meeting will be available in the Office of the City Clerk.